

MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



BidEx Lot 1404 Data Packet

Guy, O.L. Travis Peak

Producing Royalties in
Shelby County, TX

In this Document:

[Lot Summary](#)
[Income and Expenses](#)
[Production](#)
[Maps](#)
[Misc.](#)



BidEx Lot #1404

SHELBY TX - TRAVIS PEAK Producing Royalties

Property Summary

Package Summary

Package Details

- 12 Producing Wells
 - 1 Horizontal
 - 11 Vertical
- Royalty Interest

Location

- SHELBY (TX)
- Formation(s)
 - TRAVIS PEAK

Production Breakdown

- 0.61% - Oil
- 99.39% - Gas
- 0.00% - NGL

Cash Flow

- \$132.04 Per Month
 - Cash Flow Represents 100.00% of Check Statements

Operator(s)

- BROOKSTON ENERGY

Disclaimer: Bidders must conduct their own due diligence prior to bidding at the auction. Bidders shall rely upon their own evaluations of the properties and not upon any representation either oral or written provided here. This is a summary of information provided by the seller to Mid-Continent Energy Exchange.



Income and Expenses

Summary

3 month income info

Net Income: \$396.13

Per Month: \$132.04

Check Revenue Statement

Production Months

Operator	Aug-2022	Sep-2022	Oct-2022				Average
BROOKSTON ENERGY INC	\$164.98	\$140.21	\$90.94				\$132.04
* Cash flow reflects the sale of 100.00 % of the assets shown on the check statements paid by BROOKSTON ENERGY INC in this package.							
Package Totals:	\$164.98	\$140.21	\$90.94				\$132.04

REVENUE SUMMARY STATEMENT

Owner Code

Date:12/14/22

To:

From: BROCKSTON ENERGY INC

110 N College Ave., Suite 1600

Tyler, TX 75702

903-405-1901 Ext 107

-----Revenue from Prior Statements-----

Prod Code	Prod. Month	Unit Price	Decimal Interest	Gross Vol. Net Vol.	Gross Val. Net Value	----- State Taxes ----- Description Amount	GrsOthDeds NetOthDeds	BTU Factor NetRevenue	Netted & Check-Pymt	Balance Owed You
*** Well: 1014 GUY, OL T/P UNIT 01,SHELBY County,TX ***										
G	10/22	\$4.60	0.0004620250	260.00	\$1,197.12	TRANS \$58.50				
Gas			RI	0.12	\$0.55	(Net) \$0.03				
						SEV TAX \$74.19	\$0.00		\$0.00	
						(Net) \$0.04	\$0.00	\$0.48	\$0.00	\$0.48
*** Well: 1015 GUY, OL T/P UNIT 03,SHELBY County,TX ***										
G	10/22	\$4.60	0.0004620250	298.00	\$1,372.08	TRANS \$67.05				
Gas			RI	0.14	\$0.63	(Net) \$0.03				
						SEV TAX \$84.95	\$0.00		\$0.00	
						(Net) \$0.04	\$0.00	\$0.56	\$0.00	\$0.56
*** Well: 1016 GUY, OL T/P UNIT 04A,SHELBY County,TX ***										
G	10/22	\$4.60	0.0004620250	30.00	\$138.13	TRANS \$6.75				
Gas			RI	0.01	\$0.06	(Net) \$0.00				
						SEV TAX \$8.69	\$0.00		\$0.00	
						(Net) \$0.00	\$0.00	\$0.06	\$0.00	\$0.06
*** Well: 1018 GUY, OL T/P UNIT 06,SHELBY County,TX ***										
G	10/22	\$4.60	0.0004620250	796.00	\$3,665.02	TRANS \$179.10				
Gas			RI	0.37	\$1.69	(Net) \$0.08				
						SEV TAX \$227.40	\$0.00		\$0.00	
						(Net) \$0.11	\$0.00	\$1.50	\$0.00	\$1.50
*** Well: 1019 GUY, OL T/P UNIT 07,SHELBY County,TX ***										
G	10/22	\$4.60	0.0004620250	1,246.00	\$5,736.96	TRANS \$280.35				
Gas			RI	0.58	\$2.65	(Net) \$0.13				
						SEV TAX \$355.73	\$0.00		\$0.00	
						(Net) \$0.17	\$0.00	\$2.35	\$0.00	\$2.35
*** Well: 1020 GUY, OL T/P UNIT 08,SHELBY County,TX ***										
G	10/22	\$4.60	0.0004620250	2,737.00	\$12,601.97	TRANS \$615.83				
Gas			RI	1.26	\$5.83	(Net) \$0.29				
						SEV TAX \$781.12	\$0.00		\$0.00	
						(Net) \$0.36	\$0.00	\$5.18	\$0.00	\$5.18
*** Well: 1021 GUY, OL T/P UNIT 09,SHELBY County,TX ***										
G	10/22	\$4.60	0.0004620250	5,171.00	\$23,808.84	TRANS \$1,163.48				
Gas			RI	2.39	\$11.00	(Net) \$0.54				
							\$0.00	\$10.46	\$0.00	\$10.46
*** Well: 1022 GUY, OL T/P UNIT 10,SHELBY County,TX ***										
G	10/22	\$4.60	0.0004620250	3,978.00	\$18,315.91	TRANS \$895.05				
Gas			RI	1.84	\$8.47	(Net) \$0.42				
						SEV TAX \$1,135.00	\$0.00		\$0.00	
						(Net) \$0.53	\$0.00	\$7.52	\$0.00	\$7.52
*** Well: 1023 GUY, OL T/P UNIT 11,SHELBY County,TX ***										
G	10/22	\$4.60	0.0004620250	8,378.00	\$38,574.83	TRANS \$1,885.05				
Gas			RI	3.87	\$17.83	(Net) \$0.87				
						SEV TAX \$2,390.92	\$0.00		\$0.00	
						(Net) \$1.11	\$0.00	\$15.85	\$0.00	\$15.85
*** Well: 1024 GUY, OL T/P UNIT 12,SHELBY County,TX ***										
G	10/22	\$4.60	0.0004620250	19,466.00	\$89,627.30	TRANS \$4,379.85				
Gas			RI	8.99	\$41.41	(Net) \$2.04				
						SEV TAX \$5,555.53	\$0.00		\$0.00	
						(Net) \$2.57	\$0.00	\$36.80	\$0.00	\$36.80

REVENUE SUMMARY STATEMENT

Owner Code: (Continued) Date:12/14/22

To:

From: BROOKSTON ENERGY INC
110 N College Ave., Suite 1600
Tyler, TX 75702
903-405-1901 Ext 107

-----Revenue from Prior Statements-----											
Prod Code	Prod. Month	Unit Price	Decimal Interest	Gross Vol. Net Vol.	Gross Val. Net Value	----- State Taxes ----- Description	Amount	GrsOthDeds NetOthDeds	BTU Factor NetRevenue	Netted & Check-Pymt	Balance Owed You
*** Well: 1025 GUY, OL T/P UNIT 13,SHELBY County,TX ***											
G	10/22	\$4.60	0.0004620250	75.00	\$345.32	TRANS	\$16.88				
Gas			RI	0.03	\$0.16	(Net)	\$0.01				
						SEV TAX	\$21.56	\$0.00		\$0.00	
						(Net)	\$0.01	\$0.00	\$0.14	\$0.00	\$0.14
*** Well: 1026 GUY, OL T/P UNIT 14,SHELBY County,TX ***											
G	10/22	\$4.60	0.0004620250	5,144.00	\$23,684.52	TRANS	\$1,157.40				
Gas			RI	2.38	\$10.95	(Net)	\$0.53				
						SEV TAX	\$822.08	\$0.00		\$0.00	
						(Net)	\$0.38	\$0.00	\$10.04	\$0.00	\$10.04
Prior Revenue Totals:											
			8/8	47,579.00	\$219,068.00	SEV TAX	\$11,457.17				
			NET	21.98	\$101.23	(Net)	\$5.32				
						TRANS	\$10,705.29	\$0.00		\$0.00	
						(Net)	\$4.97	\$0.00	\$90.94	\$0.00	\$90.94
			GAS 8/8	47,579.00							
			NET	21.98							

REVENUE SUMMARY STATEMENT

Owner Code:

Date:11/14/22

To:

From: BROOKSTON ENERGY INC

110 N College Ave., Suite 1600

Tyler, TX 75702

903-405-1901 Ext 107

-----New Revenue This Statement-----

Prod Code	Prod. Month	Unit Price	Decimal Interest	Gross Vol. Net Vol.	Gross Val. Net Value	----- State Taxes ----- Description Amount	GrsOthDeds NetOthDeds	BTU Factor NetRevenue	Netted & Check-Pymt	Balance Owed You
*** Well:		1014	GUY, OL T/P	UNIT 01,	SHELBY County,TX	***				
G	09/22	\$6.78	0.0004620250	262.00	\$1,777.17	TRANS \$58.95				
Gas			RI	0.12	\$0.82	(Net) \$0.03				
						SEV TAX \$109.10	\$0.00		\$0.00	
						(Net) \$0.05	\$0.00	\$0.74	\$0.00	\$0.74
*** Well:		1015	GUY, OL T/P	UNIT 03,	SHELBY County,TX	***				
G	09/22	\$6.78	0.0004620250	306.00	\$2,075.63	TRANS \$68.85				
Gas			RI	0.14	\$0.96	(Net) \$0.03				
						SEV TAX \$127.52	\$0.00		\$0.00	
						(Net) \$0.06	\$0.00	\$0.87	\$0.00	\$0.87
*** Well:		1018	GUY, OL T/P	UNIT 06,	SHELBY County,TX	***				
G	09/22	\$6.78	0.0004620250	786.00	\$5,331.52	TRANS \$176.85				
Gas			RI	0.36	\$2.47	(Net) \$0.08				
						SEV TAX \$327.31	\$0.00		\$0.00	
						(Net) \$0.15	\$0.00	\$2.24	\$0.00	\$2.24
*** Well:		1019	GUY, OL T/P	UNIT 07,	SHELBY County,TX	***				
G	09/22	\$6.78	0.0004620250	1,276.00	\$8,655.24	TRANS \$287.10				
Gas			RI	0.59	\$4.00	(Net) \$0.13				
						SEV TAX \$531.12	\$0.00		\$0.00	
						(Net) \$0.24	\$0.00	\$3.63	\$0.00	\$3.63
*** Well:		1020	GUY, OL T/P	UNIT 08,	SHELBY County,TX	***				
G	09/22	\$6.78	0.0004620250	2,785.00	\$18,890.93	TRANS \$626.63				
Gas			RI	1.29	\$8.72	(Net) \$0.29				
						SEV TAX \$1,159.72	\$0.00		\$0.00	
						(Net) \$0.54	\$0.00	\$7.89	\$0.00	\$7.89
*** Well:		1021	GUY, OL T/P	UNIT 09,	SHELBY County,TX	***				
G	09/22	\$6.78	0.0004620250	4,711.00	\$31,955.18	TRANS \$1,059.98	\$0.00		\$0.00	
Gas			RI	2.18	\$14.76	(Net) \$0.49	\$0.00	\$14.27	\$0.00	\$14.27
*** Well:		1022	GUY, OL T/P	UNIT 10,	SHELBY County,TX	***				
C	09/22	\$83.42	0.0004620250	10.00	\$834.24	Cond-Sev \$38.40	\$0.00		\$0.00	
Condensa			RI	0.00	\$0.39	(Net) \$0.02	\$0.00	\$0.37	\$0.00	\$0.37
G	09/22	\$6.78	0.0004620250	3,208.00	\$21,760.18	TRANS \$721.80				
Gas			RI	1.48	\$10.05	(Net) \$0.33				
						SEV TAX \$1,335.71	\$0.00		\$0.00	
						(Net) \$0.62	\$0.00	\$9.10	\$0.00	\$9.10
GUY, OL T/P UNIT 10				Totals:-----	-----	-----	-----	-----	-----	-----
		8/8		3,218.00	\$22,594.42	Cond-Sev \$38.40				
		NET		1.48	\$10.44	(Net) \$0.02				
						SEV TAX \$1,335.71				
						(Net) \$0.62				
						TRANS \$721.80	\$0.00		\$0.00	
						(Net) \$0.33	\$0.00	\$9.47	\$0.00	\$9.47
*** Well:		1023	GUY, OL T/P	UNIT 11,	SHELBY County,TX	***				
C	09/22	\$83.42	0.0004620250	6.00	\$500.54	Cond-Sev \$23.04	\$0.00		\$0.00	
Condensa			RI	0.00	\$0.23	(Net) \$0.01	\$0.00	\$0.22	\$0.00	\$0.22
G	09/22	\$6.78	0.0004620250	8,844.00	\$59,989.74	TRANS \$1,989.90				
Gas			RI	4.09	\$27.71	(Net) \$0.93				
						SEV TAX \$3,681.51	\$0.00		\$0.00	
						(Net) \$1.71	\$0.00	\$25.07	\$0.00	\$25.07
GUY, OL T/P UNIT 11				Totals:-----	-----	-----	-----	-----	-----	-----

Owner Code: (Continued) Date: 11/14/22

From: BROOKSTON ENERGY INC

Tyler, TX 75702

903-405-1901 Ext 107

at-----

-----New Revenue This Statement-----												
Prod Code	Prod. Month	Unit Price	Decimal Interest	Gross Vol. Net Vol.	Gross Val. Net Value	----- State Taxes -----		GrsOthDeds NetOthDeds	BTU Factor NetRevenue	Netted & Check-Pymt	Balance Owed You	
*** Well:		1023	GUY, OL T/P	UNIT 11,	SHELBY County,TX	*** (Continued)						
			8/8	8,850.00	\$60,490.28	Cond-Sev	\$23.04					
			NET	4.09	\$27.94	(Net)	\$0.01					
						SEV TAX	\$3,681.51					
						(Net)	\$1.71					
						TRANS	\$1,989.90	\$0.00		\$0.00		
						(Net)	\$0.93	\$0.00	\$25.29	\$0.00	\$25.29	

*** Well:		1024	GUY, OL T/P	UNIT 12,	SHELBY County,TX	***						
C	09/22	\$83.42	0.0004620250	50.00	\$4,171.19	Cond-Sev	\$191.99	\$0.00		\$0.00		
Condensa			RI	0.02	\$1.93	(Net)	\$0.09	\$0.00	\$1.84	\$0.00	\$1.84	
G	09/22	\$6.78	0.0004620250	20,688.00	\$140,328.77	TRANS	\$4,654.80					
Gas			RI	9.56	\$64.83	(Net)	\$2.15					
						SEV TAX	\$8,612.08	\$0.00		\$0.00		
						(Net)	\$4.00	\$0.00	\$58.68	\$0.00	\$58.68	
GUY, OL T/P UNIT 12				Totals:-----								
			8/8	20,738.00	\$144,499.96	Cond-Sev	\$191.99					
			NET	9.58	\$66.76	(Net)	\$0.09					
						SEV TAX	\$8,612.08					
						(Net)	\$4.00					
						TRANS	\$4,654.80	\$0.00		\$0.00		
						(Net)	\$2.15	\$0.00	\$60.52	\$0.00	\$60.52	

*** Well:		1025	GUY, OL T/P	UNIT 13,	SHELBY County,TX	***						
G	09/22	\$6.78	0.0004620250	31.00	\$210.28	TRANS	\$6.98					
Gas			RI	0.01	\$0.10	(Net)	\$0.00					
						SEV TAX	\$12.53	\$0.00		\$0.00		
						(Net)	\$0.01	\$0.00	\$0.09	\$0.00	\$0.09	

*** Well:		1026	GUY, OL T/P	UNIT 14,	SHELBY County,TX	***						
G	09/22	\$6.78	0.0004620250	5,205.00	\$35,306.04	TRANS	\$1,171.13					
Gas			RI	2.40	\$16.31	(Net)	\$0.55					
						SEV TAX	\$1,213.36	\$0.00		\$0.00		
						(Net)	\$0.56	\$0.00	\$15.20	\$0.00	\$15.20	
New Revenue Totals:				-----								
			8/8	48,168.00	\$331,786.65	Cond-Sev	\$253.43					
			NET	22.24	\$153.28	(Net)	\$0.12					
						SEV TAX	\$17,109.96					
						(Net)	\$7.94					
						TRANS	\$10,822.97	\$0.00		\$0.00		
						(Net)	\$5.01	\$0.00	\$140.21	\$0.00	\$140.21	

			GAS 8/8	48,102.00								
			NET	22.22								
			OTH 8/8	66.00								
			NET	0.02								

REVENUE SUMMARY STATEMENT

Owner Code:

Date:10/13/22

To:

From: BROOKSTON ENERGY INC

110 N College Ave., Suite 1600

Tyler, TX 75702

903-405-1901 Ext 107

-----New Revenue This Statement-----

Prod Code	Prod. Month	Unit Price	Decimal Interest	Gross Vol. Net Vol.	Gross Val. Net Value	----- State Taxes ----- Description	Amount	GrsOthDeds NetOthDeds	BTU Factor NetRevenue	Netted & Check-Pymt	Balance Owed You
*** Well: 1014 GUY, OL T/P UNIT 01,SHELBY County,TX ***											
G	07/22	\$6.58	0.0004620250	-261.00	-\$1,718.06	TRANS	-\$58.73				
Gas			RI	-0.12	-\$0.79	(Net)	-\$0.02				
						SEV TAX	-\$104.80	\$0.00		\$0.00	
						(Net)	-\$0.04	\$0.00	-\$0.73	\$0.00	-\$0.73
G	06/22	\$7.60	0.0004620250	-293.00	-\$2,227.94	TRANS	-\$65.93				
Gas			RI	-0.14	-\$1.02	(Net)	-\$0.03				
						SEV TAX	-\$137.18	\$0.00		\$0.00	
						(Net)	-\$0.06	\$0.00	-\$0.93	\$0.00	-\$0.93
G	06/22	\$7.64	0.0004620250	293.00	\$2,238.43	TRANS	\$65.93				
Gas			RI	0.14	\$1.03	(Net)	\$0.03				
						SEV TAX	\$137.85	\$0.00		\$0.00	
						(Net)	\$0.06	\$0.00	\$0.94	\$0.00	\$0.94
G	07/22	\$6.64	0.0004620250	261.00	\$1,732.34	TRANS	\$58.73				
Gas			RI	0.12	\$0.80	(Net)	\$0.02				
						SEV TAX	\$105.89	\$0.00		\$0.00	
						(Net)	\$0.04	\$0.00	\$0.74	\$0.00	\$0.74
G	08/22	\$8.77	0.0004620250	285.00	\$2,499.02	TRANS	\$64.13				
Gas			RI	0.13	\$1.15	(Net)	\$0.02				
						SEV TAX	\$154.82	\$0.00		\$0.00	
						(Net)	\$0.07	\$0.00	\$1.06	\$0.00	\$1.06
GUY, OL T/P UNIT 01											
			8/8	285.00	\$2,523.79	SEV TAX	\$156.58				
			NET	0.13	\$1.17	(Net)	\$0.07				
						TRANS	\$64.13	\$0.00		\$0.00	
						(Net)	\$0.02	\$0.00	\$1.08	\$0.00	\$1.08
*** Well: 1015 GUY, OL T/P UNIT 03,SHELBY County,TX ***											
G	07/22	\$6.58	0.0004620250	-323.00	-\$2,126.18	TRANS	-\$72.68				
Gas			RI	-0.15	-\$0.98	(Net)	-\$0.03				
						SEV TAX	-\$129.08	\$0.00		\$0.00	
						(Net)	-\$0.05	\$0.00	-\$0.90	\$0.00	-\$0.90
G	06/22	\$7.60	0.0004620250	-305.00	-\$2,319.19	TRANS	-\$68.63				
Gas			RI	-0.14	-\$1.07	(Net)	-\$0.03				
						SEV TAX	-\$143.31	\$0.00		\$0.00	
						(Net)	-\$0.06	\$0.00	-\$0.98	\$0.00	-\$0.98
G	06/22	\$7.64	0.0004620250	305.00	\$2,330.11	TRANS	\$68.63				
Gas			RI	0.14	\$1.08	(Net)	\$0.03				
						SEV TAX	\$144.02	\$0.00		\$0.00	
						(Net)	\$0.06	\$0.00	\$0.99	\$0.00	\$0.99
G	07/22	\$6.64	0.0004620250	323.00	\$2,143.85	TRANS	\$72.68				
Gas			RI	0.15	\$0.99	(Net)	\$0.03				
						SEV TAX	\$130.43	\$0.00		\$0.00	
						(Net)	\$0.06	\$0.00	\$0.90	\$0.00	\$0.90
G	08/22	\$8.77	0.0004620250	324.00	\$2,840.99	TRANS	\$72.90				
Gas			RI	0.15	\$1.31	(Net)	\$0.03				
						SEV TAX	\$176.58	\$0.00		\$0.00	
						(Net)	\$0.08	\$0.00	\$1.20	\$0.00	\$1.20
GUY, OL T/P UNIT 03											
			8/8	324.00	\$2,869.58	SEV TAX	\$178.64				
			NET	0.15	\$1.33	(Net)	\$0.09				

REVENUE SUMMARY STATEMENT

Owner Code: (Continued) Date:10/13/22

To:

From: BROOKSTON ENERGY INC

110 N College Ave., Suite 1600

Tyler, TX 75702

903-405-1901 Ext 107

-----New Revenue This Statement-----

Prod Code	Prod. Month	Unit Price	Decimal Interest	Gross Vol. Net Vol.	Gross Val. Net Value	----- State Taxes ----- Description	Amount	GrsOthDeds NetOthDeds	BTU Factor NetRevenue	Netted & Check-Pymt	Balance Owed You
*** Well: 1015 GUY, OL T/P UNIT 03,SHELBY County,TX *** (Continued)						TRANS	\$72.90	\$0.00		\$0.00	
						(Net)	\$0.03	\$0.00	\$1.21	\$0.00	\$1.21
*** Well: 1016 GUY, OL T/P UNIT 04A,SHELBY County,TX ***						TRANS	-\$1.58				
G	07/22	\$6.58	0.0004620250	-7.00	-\$46.08	(Net)	\$0.00				
Gas			RI	0.00	-\$0.02	SEV TAX	-\$2.58	\$0.00		\$0.00	
						(Net)	\$0.00	\$0.00	-\$0.02	\$0.00	-\$0.02
G	07/22	\$6.64	0.0004620250	7.00	\$46.46	TRANS	\$1.58				
Gas			RI	0.00	\$0.02	(Net)	\$0.00				
						SEV TAX	\$2.60	\$0.00		\$0.00	
						(Net)	\$0.00	\$0.00	\$0.02	\$0.00	\$0.02
GUY, OL T/P UNIT 04A				Totals:-		SEV TAX	\$0.02				
				8/8	0.00	(Net)	\$0.00				
				NET	0.00	TRANS	\$0.00	\$0.00		\$0.00	
						(Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
*** Well: 1018 GUY, OL T/P UNIT 06,SHELBY County,TX ***						TRANS	-\$176.18				
G	07/22	\$6.58	0.0004620250	-783.00	-\$5,154.18	(Net)	-\$0.08				
Gas			RI	-0.36	-\$2.38	SEV TAX	-\$313.43	\$0.00		\$0.00	
						(Net)	-\$0.14	\$0.00	-\$2.16	\$0.00	-\$2.16
G	06/22	\$7.60	0.0004620250	-745.00	-\$5,664.91	TRANS	-\$167.63				
Gas			RI	-0.34	-\$2.61	(Net)	-\$0.07				
						SEV TAX	-\$349.91	\$0.00		\$0.00	
						(Net)	-\$0.16	\$0.00	-\$2.38	\$0.00	-\$2.38
G	06/22	\$7.64	0.0004620250	745.00	\$5,691.58	TRANS	\$167.63				
Gas			RI	0.34	\$2.62	(Net)	\$0.07				
						SEV TAX	\$351.63	\$0.00		\$0.00	
						(Net)	\$0.16	\$0.00	\$2.39	\$0.00	\$2.39
G	07/22	\$6.64	0.0004620250	783.00	\$5,197.01	TRANS	\$176.18				
Gas			RI	0.36	\$2.40	(Net)	\$0.08				
						SEV TAX	\$316.68	\$0.00		\$0.00	
						(Net)	\$0.14	\$0.00	\$2.18	\$0.00	\$2.18
G	08/22	\$8.77	0.0004620250	815.00	\$7,146.33	TRANS	\$183.38				
Gas			RI	0.38	\$3.30	(Net)	\$0.09				
						SEV TAX	\$442.77	\$0.00		\$0.00	
						(Net)	\$0.21	\$0.00	\$3.00	\$0.00	\$3.00
GUY, OL T/P UNIT 06				Totals:-		SEV TAX	\$447.74				
				8/8	815.00	(Net)	\$0.21				
				NET	0.38	TRANS	\$183.38	\$0.00		\$0.00	
						(Net)	\$0.09	\$0.00	\$3.03	\$0.00	\$3.03
*** Well: 1019 GUY, OL T/P UNIT 07,SHELBY County,TX ***						TRANS	-\$352.13				
G	07/22	\$6.58	0.0004620250	-1,565.00	-\$10,301.77	(Net)	-\$0.16				
Gas			RI	-0.72	-\$4.75	SEV TAX	-\$625.92	\$0.00		\$0.00	
						(Net)	-\$0.29	\$0.00	-\$4.30	\$0.00	-\$4.30

REVENUE SUMMARY STATEMENT

Owner Code: (Continued) Date:10/13/22

To:

From: BROOKSTON ENERGY INC

110 N College Ave., Suite 1600

Tyler, TX 75702

903-405-1901 Ext 107

-----New Revenue This Statement-----

Prod Code	Prod. Month	Unit Price	Decimal Interest	Gross Vol. Net Vol.	Gross Val. Net Value	----- State Taxes ----- Description Amount	GrsOthDeds NetOthDeds	BTU Factor NetRevenue	Netted & Check-Pymt	Balance Owed You
*** Well: 1019 GUY, OL T/P UNIT 07,SHELBY County,TX *** (Continued)										
G	06/22	\$7.60	0.0004620250	-1,704.00	-\$12,957.05	TRANS	-\$383.40			
Gas			RI	-0.79	-\$5.99	(Net)	-\$0.17			
						SEV TAX	-\$800.63	\$0.00	\$0.00	
						(Net)	-\$0.37	\$0.00	-\$5.45	-\$5.45
G	06/22	\$7.64	0.0004620250	1,704.00	\$13,018.05	TRANS	\$383.40			
Gas			RI	0.79	\$6.01	(Net)	\$0.17			
						SEV TAX	\$804.56	\$0.00	\$0.00	
						(Net)	\$0.37	\$0.00	\$5.47	\$5.47
G	07/22	\$6.64	0.0004620250	1,565.00	\$10,387.37	TRANS	\$352.13			
Gas			RI	0.72	\$4.79	(Net)	\$0.16			
						SEV TAX	\$632.42	\$0.00	\$0.00	
						(Net)	\$0.30	\$0.00	\$4.33	\$4.33
G	08/22	\$8.77	0.0004620250	1,352.00	\$11,855.01	TRANS	\$304.20			
Gas			RI	0.62	\$5.48	(Net)	\$0.15			
						SEV TAX	\$734.21	\$0.00	\$0.00	
						(Net)	\$0.34	\$0.00	\$4.99	\$4.99
GUY, OL T/P UNIT 07				Totals:-----						
			8/8	1,352.00	\$12,001.61	SEV TAX	\$744.64			
			NET	0.62	\$5.54	(Net)	\$0.35			
						TRANS	\$304.20	\$0.00	\$0.00	
						(Net)	\$0.15	\$0.00	\$5.04	\$5.04
*** Well: 1020 GUY, OL T/P UNIT 08,SHELBY County,TX ***										
G	07/22	\$6.58	0.0004620250	-2,876.00	-\$18,931.56	TRANS	-\$647.10			
Gas			RI	-1.33	-\$8.74	(Net)	-\$0.30			
						SEV TAX	-\$1,150.11	\$0.00	\$0.00	
						(Net)	-\$0.53	\$0.00	-\$7.91	-\$7.91
G	06/22	\$7.60	0.0004620250	-2,667.00	-\$20,279.60	TRANS	-\$600.08			
Gas			RI	-1.23	-\$9.37	(Net)	-\$0.27			
						SEV TAX	-\$1,252.82	\$0.00	\$0.00	
						(Net)	-\$0.58	\$0.00	-\$8.52	-\$8.52
G	06/22	\$7.64	0.0004620250	2,667.00	\$20,375.08	TRANS	\$600.08			
Gas			RI	1.23	\$9.41	(Net)	\$0.27			
						SEV TAX	\$1,258.97	\$0.00	\$0.00	
						(Net)	\$0.58	\$0.00	\$8.56	\$8.56
G	07/22	\$6.64	0.0004620250	2,876.00	\$19,088.87	TRANS	\$647.10			
Gas			RI	1.33	\$8.82	(Net)	\$0.30			
						SEV TAX	\$1,162.07	\$0.00	\$0.00	
						(Net)	\$0.54	\$0.00	\$7.98	\$7.98
G	08/22	\$8.77	0.0004620250	2,923.00	\$25,630.33	TRANS	\$657.68			
Gas			RI	1.35	\$11.84	(Net)	\$0.30			
						SEV TAX	\$1,588.13	\$0.00	\$0.00	
						(Net)	\$0.73	\$0.00	\$10.81	\$10.81
GUY, OL T/P UNIT 08				Totals:-----						
			8/8	2,923.00	\$25,883.12	SEV TAX	\$1,606.24			
			NET	1.35	\$11.96	(Net)	\$0.74			
						TRANS	\$657.68	\$0.00	\$0.00	
						(Net)	\$0.30	\$0.00	\$10.92	\$10.92

*** Well: 1021 GUY, OL T/P UNIT 09,SHELBY County,TX ***

REVENUE SUMMARY STATEMENT

Owner Code: (Continued) Date:10/13/22

To:

From: BROOKSTON ENERGY INC
110 N College Ave., Suite 1600
Tyler, TX 75702
903-405-1901 Ext 107

-----New Revenue This Statement-----

Prod Code	Prod. Month	Unit Price	Decimal Interest	Gross Vol. Net Vol.	Gross Val. Net Value	----- State Taxes ----- Description Amount	GrsOthDeds NetOthDeds	BTU Factor NetRevenue	Netted & Check-Pymt	Balance Owed You
*** Well: 1021 GUY, OL T/P UNIT 09, SHELBY County, TX						*** (Continued)				
G	07/22	\$6.58	0.0004620250	-4,619.00	-\$30,405.03	TRANS -\$1,039.28	\$0.00		\$0.00	
Gas			RI	-2.13	-\$14.04	(Net) -\$0.48	\$0.00	-\$13.56	\$0.00	-\$13.56
G	06/22	\$7.60	0.0004620250	-5,812.00	-\$44,193.87	TRANS -\$1,307.70	\$0.00		\$0.00	
Gas			RI	-2.69	-\$20.42	(Net) -\$0.60	\$0.00	-\$19.82	\$0.00	-\$19.82
G	06/22	\$7.64	0.0004620250	5,812.00	\$44,401.94	TRANS \$1,307.70	\$0.00		\$0.00	
Gas			RI	2.69	\$20.51	(Net) \$0.60	\$0.00	\$19.91	\$0.00	\$19.91
G	07/22	\$6.64	0.0004620250	4,619.00	\$30,657.69	TRANS \$1,039.28				
Gas			RI	2.13	\$14.16	(Net) \$0.48				
						SEV TAX \$3.08	\$0.00		\$0.00	
						(Net) \$0.00	\$0.00	\$13.68	\$0.00	\$13.68
G	08/22	\$8.77	0.0004620250	3,934.00	\$34,495.28	TRANS \$885.15	\$0.00		\$0.00	
Gas			RI	1.82	\$15.94	(Net) \$0.42	\$0.00	\$15.52	\$0.00	\$15.52
GUY, OL T/P UNIT 09				Totals:-----						
			8/8	3,934.00	\$34,956.01	SEV TAX \$3.08				
			NET	1.82	\$16.15	(Net) \$0.00				
						TRANS \$885.15	\$0.00		\$0.00	
						(Net) \$0.42	\$0.00	\$15.73	\$0.00	\$15.73
*** Well: 1022 GUY, OL T/P UNIT 10, SHELBY County, TX						***				
G	07/22	\$6.58	0.0004620250	-3,397.00	-\$22,361.09	TRANS -\$764.33				
Gas			RI	-1.57	-\$10.33	(Net) -\$0.35				
						SEV TAX -\$1,358.30	\$0.00		\$0.00	
						(Net) -\$0.62	\$0.00	-\$9.36	\$0.00	-\$9.36
G	06/22	\$7.60	0.0004620250	-3,225.00	-\$24,522.58	TRANS -\$725.63				
Gas			RI	-1.49	-\$11.33	(Net) -\$0.33				
						SEV TAX -\$1,515.16	\$0.00		\$0.00	
						(Net) -\$0.70	\$0.00	-\$10.30	\$0.00	-\$10.30
G	06/22	\$7.64	0.0004620250	3,225.00	\$24,638.03	TRANS \$725.63				
Gas			RI	1.49	\$11.39	(Net) \$0.33				
						SEV TAX \$1,522.59	\$0.00		\$0.00	
						(Net) \$0.70	\$0.00	\$10.36	\$0.00	\$10.36
G	07/22	\$6.64	0.0004620250	3,397.00	\$22,546.91	TRANS \$764.33				
Gas			RI	1.57	\$10.41	(Net) \$0.35				
						SEV TAX \$1,372.41	\$0.00		\$0.00	
						(Net) \$0.63	\$0.00	\$9.43	\$0.00	\$9.43
G	08/22	\$8.77	0.0004620250	3,241.00	\$28,418.71	TRANS \$729.23				
Gas			RI	1.50	\$13.13	(Net) \$0.34				
						SEV TAX \$1,760.50	\$0.00		\$0.00	
						(Net) \$0.82	\$0.00	\$11.97	\$0.00	\$11.97
GUY, OL T/P UNIT 10				Totals:-----						
			8/8	3,241.00	\$28,719.98	SEV TAX \$1,782.04				
			NET	1.50	\$13.27	(Net) \$0.83				
						TRANS \$729.23	\$0.00		\$0.00	
						(Net) \$0.34	\$0.00	\$12.10	\$0.00	\$12.10
*** Well: 1023 GUY, OL T/P UNIT 11, SHELBY County, TX						***				
G	07/22	\$6.58	0.0004620250	-8,907.00	-\$58,631.22	TRANS -\$2,004.08				
Gas			RI	-4.12	-\$27.08	(Net) -\$0.92				
						SEV TAX -\$3,562.07	\$0.00		\$0.00	
						(Net) -\$1.65	\$0.00	-\$24.51	\$0.00	-\$24.51

REVENUE SUMMARY STATEMENT

Owner Code: (Continued) Date:10/13/22

To:

From: BROOKSTON ENERGY INC
110 N College Ave., Suite 1600
Tyler, TX 75702
903-405-1901 Ext 107

-----New Revenue This Statement-----

Prod Code	Prod. Month	Unit Price	Decimal Interest	Gross Vol. Net Vol.	Gross Val. Net Value	----- State Taxes ----- Description Amount	GrsOthDeds NetOthDeds	BTU Factor NetRevenue	Netted & Check-Pymt	Balance Owed You
*** Well: 1023 GUY, OL T/P UNIT 11,SHELBY County,TX *** (Continued)										
G	06/22	\$7.60	0.0004620250	-9,125.00	-\$69,385.59	TRANS -\$2,053.13				
Gas			RI	-4.22	-\$32.05	(Net) -\$0.95				
						SEV TAX -\$4,287.23	\$0.00		\$0.00	
						(Net) -\$1.98	\$0.00	-\$29.12	\$0.00	-\$29.12
G	06/22	\$7.64	0.0004620250	9,125.00	\$69,712.26	TRANS \$2,053.13				
Gas			RI	4.22	\$32.20	(Net) \$0.95				
						SEV TAX \$4,308.25	\$0.00		\$0.00	
						(Net) \$1.99	\$0.00	\$29.26	\$0.00	\$29.26
G	07/22	\$6.64	0.0004620250	8,907.00	\$59,118.43	TRANS \$2,004.08				
Gas			RI	4.12	\$27.31	(Net) \$0.92				
						SEV TAX \$3,599.08	\$0.00		\$0.00	
						(Net) \$1.67	\$0.00	\$24.72	\$0.00	\$24.72
G	08/22	\$8.77	0.0004620250	8,690.00	\$76,198.27	TRANS \$1,955.25				
Gas			RI	4.01	\$35.21	(Net) \$0.90				
						SEV TAX \$4,721.59	\$0.00		\$0.00	
						(Net) \$2.19	\$0.00	\$32.12	\$0.00	\$32.12
GUY, OL T/P UNIT 11				Totals:-----						
			8/8	8,690.00	\$77,012.15	SEV TAX \$4,779.62				
			NET	4.01	\$35.59	(Net) \$2.22				
						TRANS \$1,955.25	\$0.00		\$0.00	
						(Net) \$0.90	\$0.00	\$32.47	\$0.00	\$32.47
*** Well: 1024 GUY, OL T/P UNIT 12,SHELBY County,TX ***										
G	07/22	\$6.58	0.0004620250	-24,671.00	-\$162,399.32	TRANS -\$5,550.98				
Gas			RI	-11.40	-\$75.03	(Net) -\$2.57				
						SEV TAX -\$9,866.43	\$0.00		\$0.00	
						(Net) -\$4.57	\$0.00	-\$67.89	\$0.00	-\$67.89
G	06/22	\$7.60	0.0004620250	-32,323.00	-\$245,780.86	TRANS -\$7,272.68				
Gas			RI	-14.93	-\$113.55	(Net) -\$3.37				
						SEV TAX -\$15,185.48	\$0.00		\$0.00	
						(Net) -\$7.04	\$0.00	-\$103.14	\$0.00	-\$103.14
G	06/22	\$7.64	0.0004620250	32,323.00	\$246,938.02	TRANS \$7,272.68				
Gas			RI	14.93	\$114.09	(Net) \$3.37				
						SEV TAX \$15,259.94	\$0.00		\$0.00	
						(Net) \$7.07	\$0.00	\$103.65	\$0.00	\$103.65
G	07/22	\$6.64	0.0004620250	24,671.00	\$163,748.83	TRANS \$5,550.98				
Gas			RI	11.40	\$75.65	(Net) \$2.57				
						SEV TAX \$9,968.95	\$0.00		\$0.00	
						(Net) \$4.63	\$0.00	\$68.45	\$0.00	\$68.45
G	08/22	\$8.77	0.0004620250	17,220.00	\$150,993.57	TRANS \$3,874.50				
Gas			RI	7.96	\$69.76	(Net) \$1.80				
						SEV TAX \$9,356.39	\$0.00		\$0.00	
						(Net) \$4.33	\$0.00	\$63.63	\$0.00	\$63.63
GUY, OL T/P UNIT 12				Totals:-----						
			8/8	17,220.00	\$153,500.24	SEV TAX \$9,533.37				
			NET	7.96	\$70.92	(Net) \$4.42				
						TRANS \$3,874.50	\$0.00		\$0.00	
						(Net) \$1.80	\$0.00	\$64.70	\$0.00	\$64.70

*** Well: 1025 GUY, OL T/P UNIT 13,SHELBY County,TX ***

REVENUE SUMMARY STATEMENT

Owner Code: (Continued) Date:10/13/22

To:

From: BROOKSTON ENERGY INC

110 N College Ave., Suite 1600

Tyler, TX 75702

903-405-1901 Ext 107

-----New Revenue This Statement-----

Prod Code	Prod. Month	Unit Price	Decimal Interest	Gross Vol. Net Vol.	Gross Val. Net Value	----- State Taxes ----- Description	Amount	GrsOthDeds NetOthDeds	BTU Factor NetRevenue	Netted & Check-Pymt	Balance Owed You
*** Well: 1025 GUY, OL T/P UNIT 13,SHELBY County,TX						*** (Continued)					
G	07/22	\$6.58	0.0004620250	-53.00	-\$348.88	TRANS	-\$11.93				
Gas			RI	-0.02	-\$0.16	(Net)	\$0.00				
						SEV TAX	-\$21.31	\$0.00		\$0.00	
						(Net)	\$0.00	\$0.00	-\$0.16	\$0.00	-\$0.16
G	06/22	\$7.60	0.0004620250	-55.00	-\$418.21	TRANS	-\$12.38				
Gas			RI	-0.03	-\$0.19	(Net)	-\$0.01				
						SEV TAX	-\$25.82	\$0.00		\$0.00	
						(Net)	-\$0.02	\$0.00	-\$0.16	\$0.00	-\$0.16
G	06/22	\$7.64	0.0004620250	55.00	\$420.18	TRANS	\$12.38				
Gas			RI	0.03	\$0.19	(Net)	\$0.00				
						SEV TAX	\$25.95	\$0.00		\$0.00	
						(Net)	\$0.01	\$0.00	\$0.18	\$0.00	\$0.18
G	07/22	\$6.64	0.0004620250	53.00	\$351.78	TRANS	\$11.93				
Gas			RI	0.02	\$0.17	(Net)	\$0.01				
						SEV TAX	\$21.54	\$0.00		\$0.00	
						(Net)	\$0.01	\$0.00	\$0.15	\$0.00	\$0.15
G	08/22	\$8.77	0.0004620250	53.00	\$464.73	TRANS	\$11.93				
Gas			RI	0.02	\$0.21	(Net)	\$0.00				
						SEV TAX	\$28.73	\$0.00		\$0.00	
						(Net)	\$0.01	\$0.00	\$0.20	\$0.00	\$0.20
GUY, OL T/P UNIT 13				Totals:-----							
			8/8	53.00	\$469.60	SEV TAX	\$29.09				
			NET	0.02	\$0.22	(Net)	\$0.01				
						TRANS	\$11.93	\$0.00		\$0.00	
						(Net)	\$0.00	\$0.00	\$0.21	\$0.00	\$0.21
*** Well: 1026 GUY, OL T/P UNIT 14,SHELBY County,TX						***					
G	07/22	\$6.58	0.0004620250	-5,126.00	-\$33,742.41	TRANS	-\$1,153.35				
Gas			RI	-2.37	-\$15.58	(Net)	-\$0.53				
						SEV TAX	-\$1,148.20	\$0.00		\$0.00	
						(Net)	-\$0.53	\$0.00	-\$14.52	\$0.00	-\$14.52
G	06/22	\$7.60	0.0004620250	-5,674.00	-\$43,144.53	TRANS	-\$1,276.65				
Gas			RI	-2.62	-\$19.93	(Net)	-\$0.59				
						SEV TAX	-\$1,492.79	\$0.00		\$0.00	
						(Net)	-\$0.69	\$0.00	-\$18.65	\$0.00	-\$18.65
G	06/22	\$7.64	0.0004620250	5,674.00	\$43,347.66	TRANS	\$1,276.65				
Gas			RI	2.62	\$20.02	(Net)	\$0.59				
						SEV TAX	\$1,500.11	\$0.00		\$0.00	
						(Net)	\$0.69	\$0.00	\$18.74	\$0.00	\$18.74
G	07/22	\$6.64	0.0004620250	5,126.00	\$34,022.80	TRANS	\$1,153.35				
Gas			RI	2.37	\$15.72	(Net)	\$0.53				
						SEV TAX	\$1,161.63	\$0.00		\$0.00	
						(Net)	\$0.54	\$0.00	\$14.65	\$0.00	\$14.65
G	08/22	\$8.77	0.0004620250	5,382.00	\$47,192.07	TRANS	\$1,210.95				
Gas			RI	2.49	\$21.80	(Net)	\$0.56				
						SEV TAX	\$1,637.48	\$0.00		\$0.00	
						(Net)	\$0.76	\$0.00	\$20.48	\$0.00	\$20.48
GUY, OL T/P UNIT 14				Totals:-----							
			8/8	5,382.00	\$47,675.59	SEV TAX	\$1,658.23				
			NET	2.49	\$22.03	(Net)	\$0.77				

R E V E N U E S U M M A R Y S T A T E M E N T

Owner Code: (Continued) Date:10/13/22

To:

From: BROOKSTON ENERGY INC
110 N College Ave., Suite 1600
Tyler, TX 75702
903-405-1901 Ext 107

-----New Revenue This Statement-----											
Prod Code	Prod. Month	Unit Price	Decimal Interest	Gross Vol. Net Vol.	Gross Val. Net Value	----- State Taxes ----- Description	Amount	GrsOthDeds NetOthDeds	BTU Factor NetRevenue	Netted & Check-Pymt	Balance Owed You
*** Well: 1026 GUY, OL T/P UNIT 14,SHELBY County,TX						*** (Continued)					
						TRANS	\$1,210.95	\$0.00		\$0.00	
						(Net)	\$0.56	\$0.00	\$20.70	\$0.00	\$20.70

New Revenue Totals:											
			8/8	44,219.00	\$392,827.88	SEV TAX	\$20,919.29				
			NET	20.43	\$181.51	(Net)	\$9.71				
						TRANS	\$9,949.30	\$0.00		\$0.00	
						(Net)	\$4.61	\$0.00	\$167.19	\$0.00	\$167.19

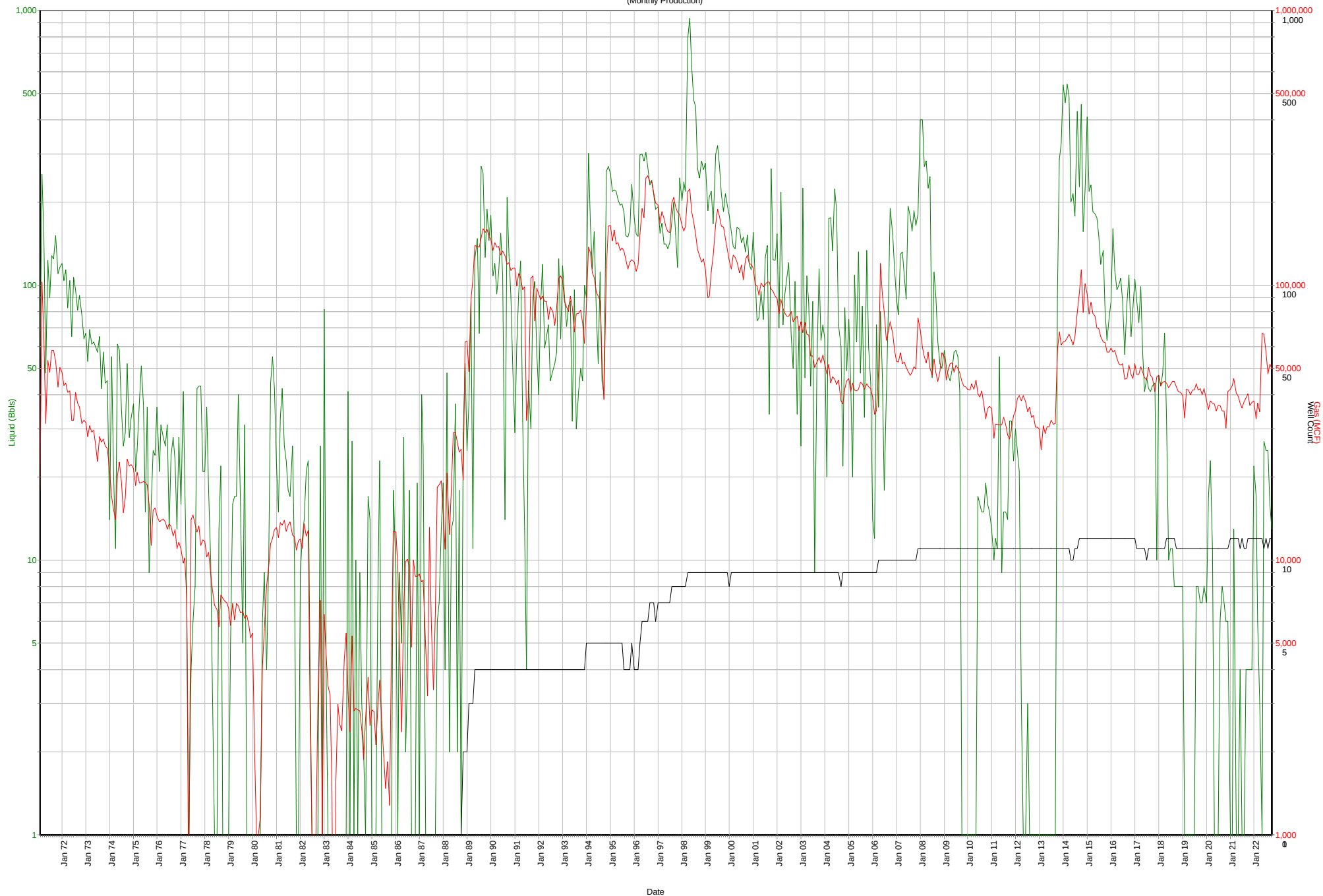
			GAS 8/8	44,219.00							
			NET	20.43							



Production



Summary page selections
(Monthly Production)



— Liquid (bbls) — Gas (MCF) — Wells

Liquid (bbls): Current Cum: 50,079 Total: 50,079
Gas (MCF): Current Cum: 35,356,439 Total: 35,356,439



GUY, O. L. TRAVIS PEAK UNIT 1

Lease #: 4206049747

Lease and Production Information

State	County	Operator				
TX	Shelby	BROOKSTON ENERGY, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-419-30009 { Survey: A. SANFORD · Abstract: 686 }		42		JOAQUIN (TRAVIS PEAK)	No	351
		Oil		Gas		
First Prod Date		1994-01-01		1994-01-01		
Last Sale		2006-07-01		2023-03-01		
Daily Rate		0		10.82		
MoM Change		0		22		
YoY Change		0		-365		
Cumulative		560		696065		

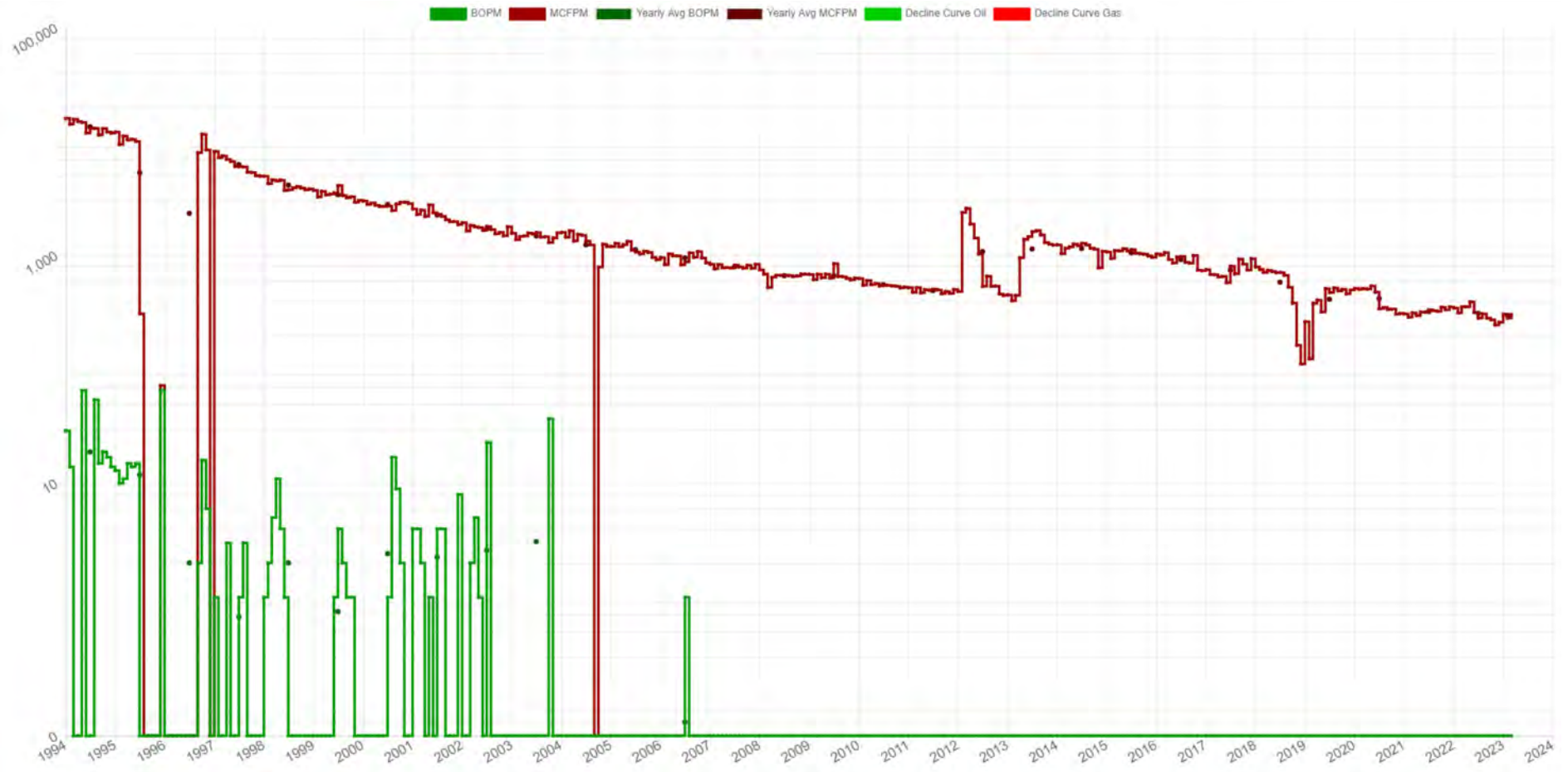
Production Snapshot

Month	BOPM	MCFCPM
04-2022		354
05-2022		391
06-2022		315
07-2022		281
08-2022		306
09-2022		281
10-2022		272
11-2022		245
12-2022		258
01-2023		305
02-2023		281
03-2023		303
Average		299

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2019		411
2020		418
2021		321
2022		309
2023		296

GUY, O. L. TRAVIS PEAK UNIT 1 - Production Plot





GUY, O. L. TRAVIS PEAK UNIT 1

Associated Wells

Total Well Count: 1

Well Name		API		Operator		Type	Status
GUY O. L. TRAVIS PEAK UNIT 1		4241930009		BROOKSTON ENERGY INC.		GAS	PRODUCING
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: A. SANFORD · Abstract: 686			350	2600	NW N'LYNE	JOAQUIN (TRAVIS PEAK)	
Spud		Completion		First Production			
1996-08-28		1996-09-11					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
260		8038					
Prod Csg	csg 1: 10 3/4" 40.5# 50.0# @ 1156' w/ 625 sx cmt						
	csg 1: 10 3/4" 40.5# 50.0# @ 1156' w/ 625 sx cmt toc @ SURF						
	csg 2: 7 5/8" 26.4# 640.0# @ 4655' w/ 360 sx cmt						
	csg 2: 7 5/8" 26.4# 640.0# @ 4656' w/ 360 sx cmt						
	csg 2: 7 5/8" 26.4# 640.0# @ 4654' w/ 360 sx cmt toc @ 5390						
	csg 2: 7 5/8" 26.4# 640.0# @ 4656' w/ 360 sx cmt toc @ 5390						
	csg 3: 2 7/8" 6.5# 650.0# @ 8038' w/ 700 sx cmt toc @ SURF						
Liner Csg	csg 3: 2 7/8" 6.5# 650.0# @ 8038' w/ 300 sx cmt						
	csg 3: 2 7/8" 6.5# 650.0# @ 8037' w/ 300 sx cmt						
Liner Csg		liner 1: 5 1/2" frm 4376' - 6085' w/ 150 sx. liner 1: 5 1/2" frm 4376' - 6085'					



GUY, O. L. TRAVIS PEAK UNIT 2

Lease #: 4206093529

Lease and Production Information

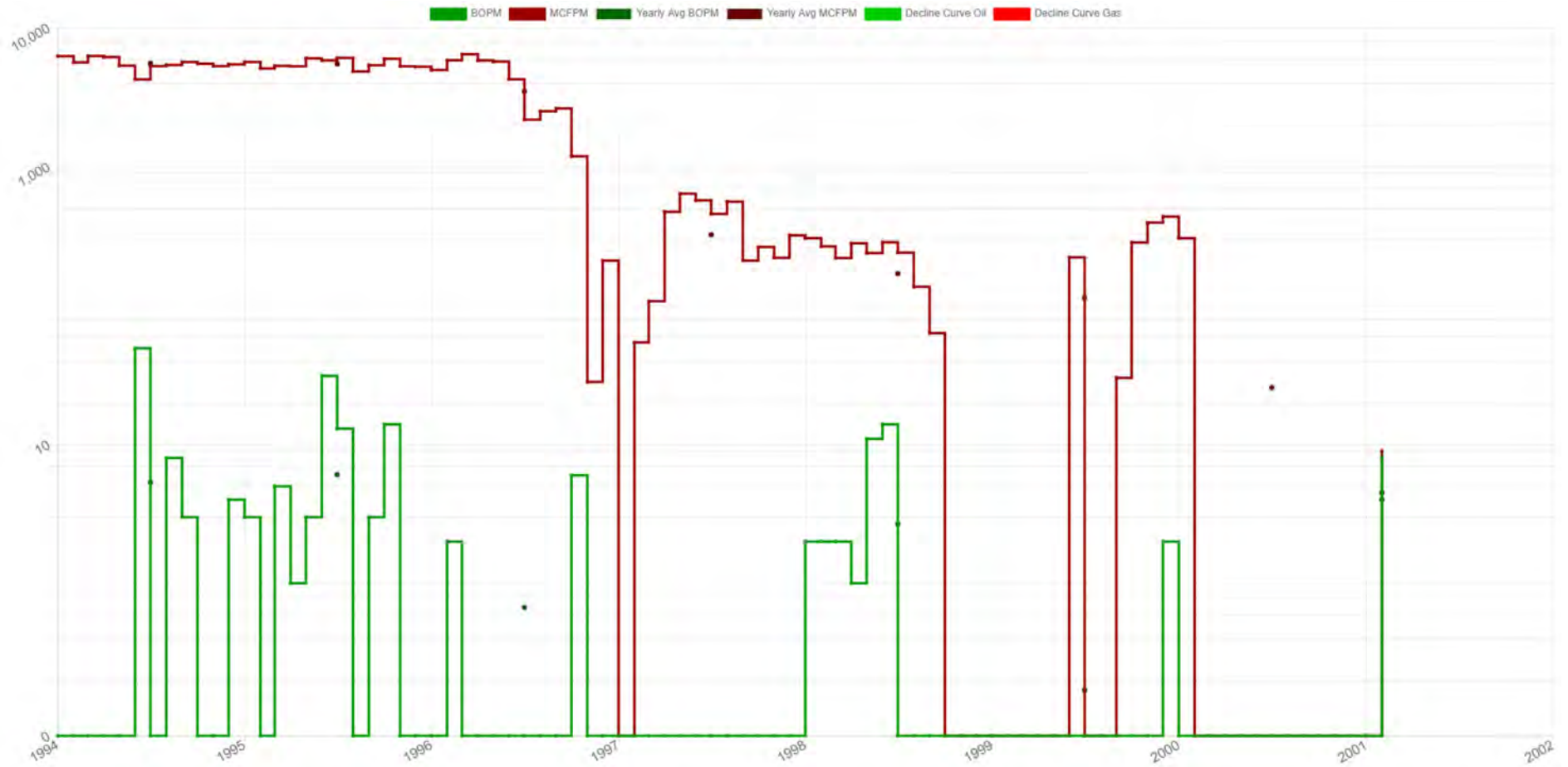
State	County	Operator				
TX	Shelby	EL PASO PRODUCTION COMPANY				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-419-30321 { Survey: J.A. SMITH · Abstract: 1150 }		42		JOAQUIN (TRAVIS PEAK)	No	86
		Oil		Gas		
First Prod Date		1994-06-01		1994-01-01		
Last Sale		2001-02-01		2001-02-01		
Daily Rate		0		0		
MoM Change		0		0		
YoY Change		0		0		
Cumulative		187		182040		

Production Snapshot

Month	BOPM	MCFPM
03-2000		
04-2000		
05-2000		
06-2000		
07-2000		
08-2000		
09-2000		
10-2000		
11-2000		
12-2000		
01-2001		
02-2001	8	9
Average	8	9

Annual Averages

Year	Avg BOPM	Avg MCFPM
1997		323
1998	3	169
1999	0	114
2000		25
2001	4	5





GUY, O. L. TRAVIS PEAK UNIT 2

Associated Wells

Total Well Count: 1

Well Name			API		Operator		Type	Status
GUY O. L. TRAVIS PEAK UNIT 2			4241930321		EL PASO PRODUCTION COMPANY		GAS	P&A
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: J.A. SMITH · Abstract: 1150				1197	917	NWL EL	JOAQUIN (TRAVIS PEAK)	
Spud			Completion		First Production			
1981-01-28			1981-03-24					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	

Prod Csg	csg 1: 16" 65.0# 500.0# @ 77' w/ 200 sx cmt toc @ SURFACE csg 1: 16" 65.0# 500.0# @ 77' w/ 200 sx cmt toc @ SURF csg 1: 16" 6.5# 650.0# @ 77' w/ 200 sx cmt csg 2: 10 3/4" 40.5# 50.0# @ 1215' w/ 625 sx cmt toc @ SURF csg 2: 10 3/4" 40.5# 50.0# @ 1215' w/ 625 sx cmt csg 2: 10 3/4" 40.5# 50.0# @ 1215' w/ 625 sx cmt toc @ SURFACE csg 3: 7 5/8" 26.4# 640.0# @ 6100' w/ 1400 sx cmt multi stage @ 2850' toc @ 1210 csg 3: 7 5/8" 26.4# 640.0# @ 6100' w/ 600 sx cmt toc @ 4600 csg 3: 7 5/8" 26.4# 640.0# @ 6100' w/ 600 sx cmt csg 4: 2 7/8" @ 6500' csg 4: 7 5/8" 26.4# 640.0# @ 6100' w/ 800 sx cmt multi stage @ 2850' toc @ 1210 tbg 1: 2 7/8" @ 6500' pkr @ 6500"
Liner Csg	liner 1: 5 1/2" frm 5880' - 8600' w/ 525 sx.



GUY, O. L. TRAVIS PEAK UNIT 3

Lease #: 4206129737

Lease and Production Information

State	County	Operator				
TX	Shelby	BROOKSTON ENERGY, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-419-30597 { Survey: A. SANFORD, JR. · Abstract: 686 }	42		JOAQUIN (TRAVIS PEAK)	No	351	
		Oil	Gas			
First Prod Date		1994-01-01	1994-01-01			
Last Sale		2007-02-01	2023-03-01			
Daily Rate		0	10.82			
MoM Change		0	23			
YoY Change		0	-79			
Cumulative		1924	2718993			

Production Snapshot

Month	BOPM	MCFPM
04-2022		291
05-2022		321
06-2022		327
07-2022		349
08-2022		347
09-2022		328
10-2022		312
11-2022		295
12-2022		314
01-2023		309
02-2023		280
03-2023		303
Average		315

Annual Averages

Year	Avg BOPM	Avg MCFPM
2019		224
2020		206
2021		298
2022		317
2023		297

GUY, O. L. TRAVIS PEAK UNIT 3 - Production Plot





GUY, O. L. TRAVIS PEAK UNIT 3

Associated Wells

Total Well Count: 1

Well Name		API	Operator		Type	Status	
GUY O. L. TRAVIS PEAK UNIT 3		4241930597	BROOKSTON ENERGY INC.		GAS	PRODUCING	
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: A. SANFORD, JR. · Abstract: 686			180	1550	NE N'LYSE	JOAQUIN (TRAVIS PEAK)	
Spud	Completion		First Production				
1988-11-24							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
222		8620					
Prod Csg	csg 1: 20" @ 57' w/ 277 sx cmt toc @ SURF csg 2: 13 3/8" 54.5# 450.0# @ 1106' w/ 840 sx cmt toc @ SURF csg 3: 9 5/8" 36.0# 600.0# @ 4865' w/ 185 sx cmt toc @ 4365 csg 4: 4 1/2" 10.5# 50.6# @ 8620' w/ 800 sx cmt toc @ 4000 tbg 1: 2 3/8" @ 7894' pkr @ 6468"						
Liner Csg	liner 1: 7 5/8" frm 4426' - 5151' w/ 106 sx.						



GUY, O. L. TRAVIS PEAK UNIT 4A

Lease #: 4206131088

Lease and Production Information

State	County	Operator				
TX	Shelby	BROOKSTON ENERGY, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-419-30610 { Survey: A. STANDFORD, JR. · Abstract: 686 }	42		JOAQUIN (TRAVIS PEAK)	No	348	
		Oil			Gas	
First Prod Date		1994-01-01			1994-01-01	
Last Sale		2021-03-01			2022-12-01	
Daily Rate		0			1.13	
MoM Change		0			-62	
YoY Change		0			-1140	
Cumulative		1714			735889	

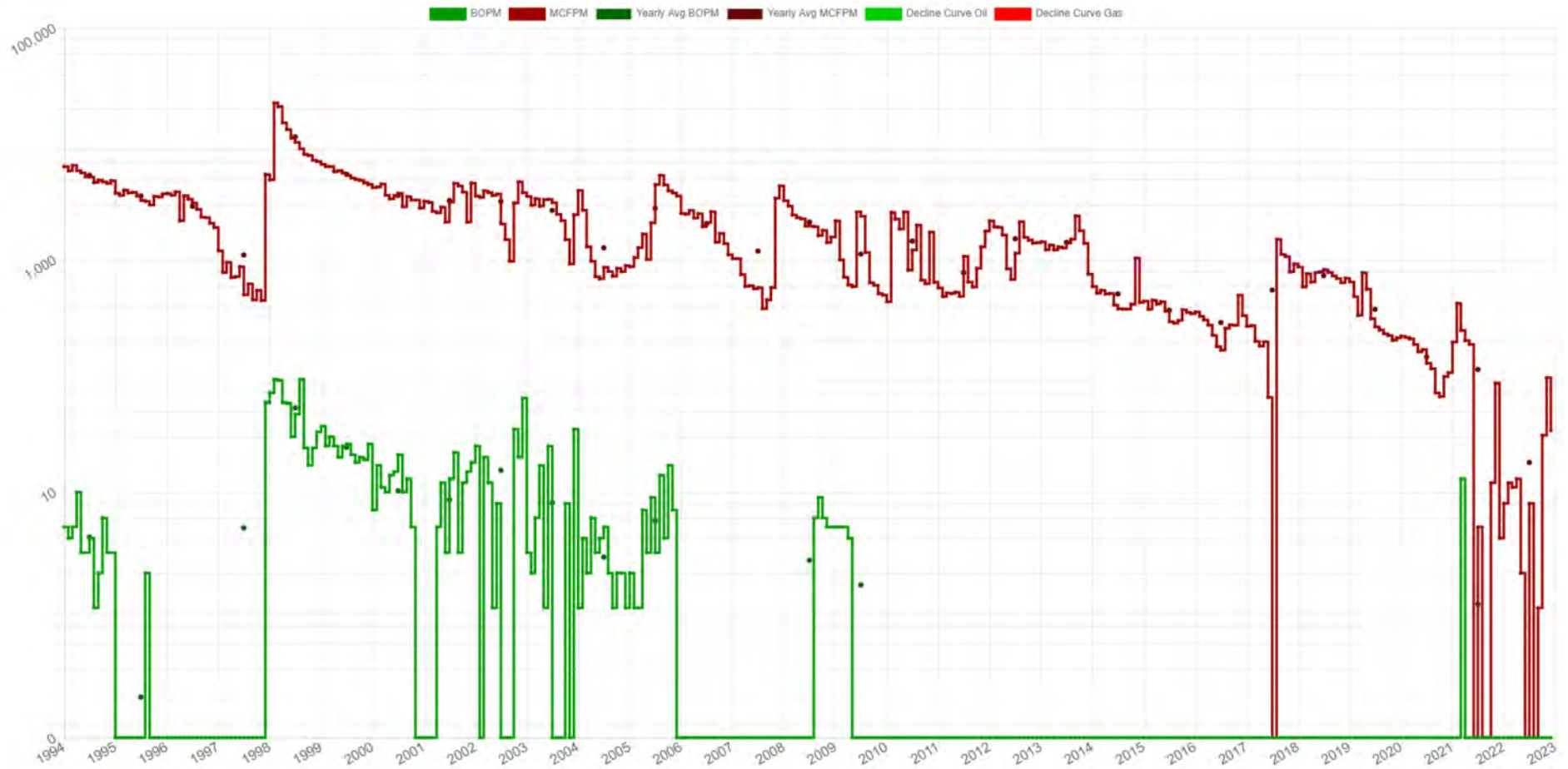
Production Snapshot

Month	BOPM	MCFPM
01-2022		8
02-2022		12
03-2022		11
04-2022		13
05-2022		2
06-2022		
07-2022		8
08-2022		
09-2022		1
10-2022		31
11-2022		96
12-2022		34
Average		22

Annual Averages

Year	Avg BOPM	Avg MCFPM
2018		729
2019		373
2020		145
2021	1	113
2022		18

GUY, O. L. TRAVIS PEAK UNIT 4A - Production Plot





GUY, O. L. TRAVIS PEAK UNIT 4A

Associated Wells

Total Well Count: 1

Well Name		API	Operator			Type	Status
GUY O. L. TRAVIS PEAK UNIT 4A		4241930610	BROOKSTON ENERGY INC.			GAS	PRODUCING
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: A. STANDFORD, JR. · Abstract: 686			1385	1018	W S	JOAQUIN (TRAVIS PEAK)	
Spud		Completion		First Production			
1989-02-12		1998-02-06					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
278		9520					

Prod Csg	csg 1: 20" @ 80'
	csg 1: 13 5/8" 61.0# 100.0# @ 1134' w/ 715 sx cmt toc @ SURFACE
	csg 1: 13 5/8" 61.0# 100.0# @ 1134' w/ 715 sx cmt toc @ SURF
	csg 2: 9 5/8" 36.0# 600.0# @ 4850' w/ 1750 sx cmt toc @ 1400
	csg 2: 13 3/8" 61.0# 100.0# @ 1134' w/ 715 sx cmt toc @ SURF
	csg 3: 4 1/2" 11.6# 160.0# @ 9520' w/ 1132 sx cmt toc @ 3810
	csg 3: 9 5/8" 36.0# 600.0# @ 4850' w/ 1750 sx cmt toc @ 1400
	csg 4: 4 1/2" 11.6# 160.0# @ 9520' w/ 1132 sx cmt toc @ 3810
Liner Csg	tbg 1: 2 3/8" @ 6464' pkr @ 6460"
	tbg 1: 2 3/8" @ 7735' pkr @ 7735"
	liner 1: 7 5/8" frm 4451' - 5141' w/ 120 sx.



GUY, O. L. TRAVIS PEAK UNIT 6

Lease #: 4206130546

Lease and Production Information

State	County	Operator				
TX	Shelby	BROOKSTON ENERGY, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-419-30605 { Survey: WM. SNIDER · Abstract: 685 }		42		JOAQUIN (TRAVIS PEAK)	No	351
		Oil		Gas		
First Prod Date		1994-02-01		1994-01-01		
Last Sale		2007-02-01		2023-03-01		
Daily Rate		0		6.79		
MoM Change		0		17		
YoY Change		0		-1802		
Cumulative		2211		946441		

Production Snapshot

Month	BOPM	MCFCPM
04-2022		875
05-2022		870
06-2022		799
07-2022		845
08-2022		875
09-2022		843
10-2022		832
11-2022		383
12-2022		199
01-2023		190
02-2023		173
03-2023		190
Average		590

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2019		923
2020		695
2021		684
2022		775
2023		184

GUY, O. L. TRAVIS PEAK UNIT 6 - Production Plot





GUY, O. L. TRAVIS PEAK UNIT 6

Associated Wells

Total Well Count: 1

Well Name		API	Operator			Type	Status
GUY O. L. TRAVIS PEAK UNIT 6		4241930605	BROOKSTON ENERGY INC.			GAS	PRODUCING
Location		Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: WM. SNIDER · Abstract: 685			1250	900	SE NE	JOAQUIN (TRAVIS PEAK)	
Spud	Completion		First Production				
		1998-05-07					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
252		8700					

Prod Csg

csg 1: 9 5/8" 36.0# 600.0# @ 1100' w/ 440 sx cmt toc @ SURF
csg 1: 16" @ 40'
csg 2: 9 5/8" 36.0# 600.0# @ 1100' w/ 440 sx cmt toc @ SURFACE
csg 2: 9 5/8" 36.0# 600.0# @ 1100' w/ 440 sx cmt toc @ SURF
csg 2: 4 1/2" 11.6# 160.0# @ 8700' w/ 2455 sx cmt multi stage @ 3002' toc @ 4450
csg 3: 4 1/2" 10.5# 50.6# @ 4998' w/ 1885 sx cmt multi stage @ 3002' toc @ 1400
csg 3: 4 1/2" 10.5# 50.6# @ 8700' w/ 1885 sx cmt toc @ 1400
csg 4: @ 8700' w/ 570 sx cmt toc @ 4450
csg 4: w/ 570 sx cmt multi stage @ 3002'
tbg 1: 2 3/8" @ 6308' pkr @ 6308"
tbg 1: 2 3/8" @ 8135' pkr @ 8135"
tbg 1: 2 3/8" @ 8260' pkr @ 8260"



GUY, O. L. TRAVIS PEAK UNIT 7

Lease #: 4206148864

Lease and Production Information

State	County	Operator				
TX	Shelby	BROOKSTON ENERGY, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-419-30631 { Survey: A. SANDFORD JR. · Abstract: 686 }	42		JOAQUIN (TRAVIS PEAK)	No	351	
		Oil			Gas	
First Prod Date		1994-01-01			1994-01-01	
Last Sale		2007-02-01			2023-03-01	
Daily Rate		0			59.86	
MoM Change		0			163	
YoY Change		0			-2642	
Cumulative		6313			6642136	

Production Snapshot

Month	BOPM	MCFCPM
04-2022		1719
05-2022		2173
06-2022		1827
07-2022		1690
08-2022		1452
09-2022		1369
10-2022		1303
11-2022		1155
12-2022		1295
01-2023		1356
02-2023		1513
03-2023		1676
Average		1544

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2019		1968
2020		1911
2021		1766
2022		1597
2023		1515

GUY, O. L. TRAVIS PEAK UNIT 7 - Production Plot



GUY, O. L. TRAVIS PEAK UNIT 7

Associated Wells

Total Well Count: 1

Well Name	API		Operator			Type	Status
GUY O. L. TRAVIS PEAK UNIT 7	4241930631		BROOKSTON ENERGY INC.			GAS	PRODUCING
Location	Spot		Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: A. SANDFORD JR. · Abstract: 686			660	1325	SE NE	JOAQUIN (TRAVIS PEAK)	
Spud	Completion		First Production				
1993-11-26		1994-11-09					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
245		7700					
Prod Csg	csg 1: 13 3/8" 54.5# 450.0# @ 1100' w/ 847 sx cmt toc @ SURF csg 1: 13 3/8" 54.5# 450.0# @ 1100' w/ 867 sx cmt toc @ SURF csg 2: 9 5/8" 40.0# @ 4835' w/ 1180 sx cmt csg 3: 4 1/2" 11.6# 160.0# @ 7700' w/ 500 sx cmt toc @ 4300 tbg 1: 2 3/8" @ 6540' pkr @ 6540" tbg 1: 2 3/8" @ 6560' pkr @ 6560"						
Liner Csg	liner 1: 7 5/8" frm 4516' - 5200' w/ 200 sx.						



GUY, O. L. TRAVIS PEAK UNIT 8

Lease #: 4206158973

Lease and Production Information

State	County	Operator				
TX	Shelby	BROOKSTON ENERGY, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-419-30680 { Survey: J. A. SMITH #90 / SF6372 · Abstract: 1150 }	42		JOAQUIN (TRAVIS PEAK)	No	324	
		Oil	Gas			
First Prod Date		1996-04-01	1996-04-01			
Last Sale		2022-03-01	2023-03-01			
Daily Rate		0.04	106.07			
MoM Change		-2	167			
YoY Change		7	9195			
Cumulative		2462	3282820			

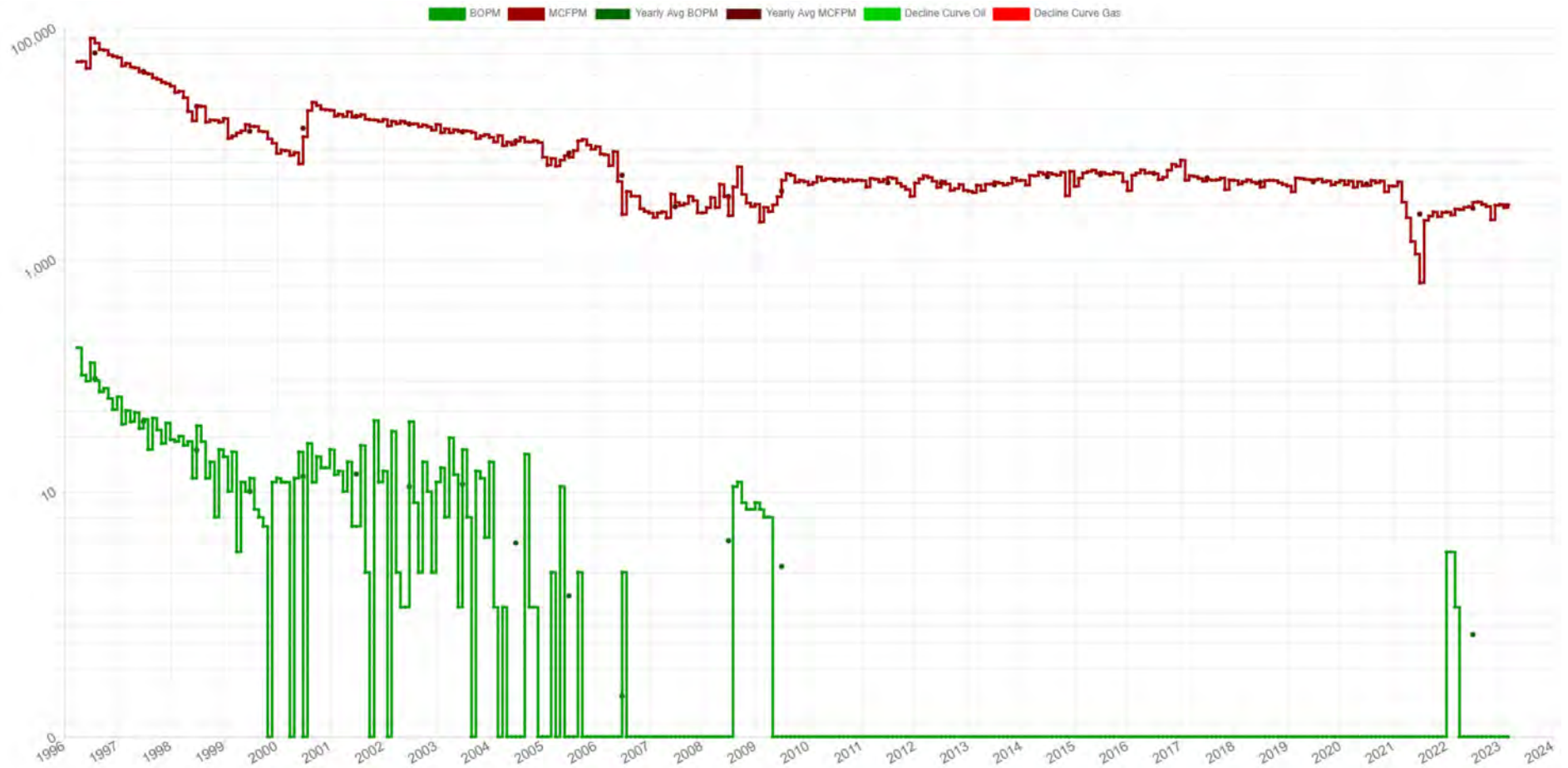
Production Snapshot

Month	BOPM	MCFPM
04-2022		2693
05-2022		2820
06-2022		2860
07-2022		3106
08-2022		3138
09-2022		2987
10-2022		2863
11-2022		2195
12-2022		2926
01-2023		2986
02-2023		2803
03-2023		2970
Average		2862

Annual Averages

Year	Avg BOPM	Avg MCFPM
2019		4686
2020		4489
2021		2462
2022	1	2775
2023		2920

GUY, O. L. TRAVIS PEAK UNIT 8 - Production Plot



GUY, O. L. TRAVIS PEAK UNIT 8

Associated Wells

Total Well Count: 1

Well Name	API		Operator			Type	Status
GUY O. L. TRAVIS PEAK UNIT 8	4241930680		BROOKSTON ENERGY INC.			GAS	PRODUCING
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: J. A. SMITH #90 / SF6372 · Abstract: 1150		900	700	W'LYSE W'LYSW		JOAQUIN (TRAVIS PEAK)	
Spud	Completion		First Production				
1996-02-05		1996-04-05					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
250		7550					
Prod Csg	csg 1: 13 3/8" 54.5# 450.0# @ 1090' w/ 924 sx cmt toc @ SURF csg 2: 9 5/8" 36.0# 600.0# @ 4830' w/ 1230 sx cmt csg 3: 4 1/2" 11.6# 160.0# @ 7550' w/ 207 sx cmt toc @ 6020 tbg 1: 2 3/8" @ 6180' pkr @ 6180"						
Liner Csg	liner 1: 7 5/8" frm 4444' - 5193' w/ 140 sx.						



GUY, O. L. TRAVIS PEAK UNIT 9

Lease #: 4206165212

Lease and Production Information

State	County	Operator				
TX	Shelby	BROOKSTON ENERGY, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-419-30683 { Survey: A. SANFORD · Abstract: 686 }		42		JOAQUIN (TRAVIS PEAK)	No	308
		Oil		Gas		
First Prod Date		1997-08-01		1997-08-01		
Last Sale		2022-03-01		2023-03-01		
Daily Rate		0.14		181.32		
MoM Change		-7		458		
YoY Change		32		-35769		
Cumulative		1654		1926033		

Production Snapshot

Month	BOPM	MCFPM
04-2022		7053
05-2022		5977
06-2022		6232
07-2022		4988
08-2022		4223
09-2022		5054
10-2022		5409
11-2022		4973
12-2022		5241
01-2023		4958
02-2023		4619
03-2023		5077
Average		5317

Annual Averages

Year	Avg BOPM	Avg MCFPM
2018		28
2020		701
2021	0	9440
2022	3	5903
2023		4885

GUY, O. L. TRAVIS PEAK UNIT 9 - Production Plot



GUY, O. L. TRAVIS PEAK UNIT 9

Associated Wells

Total Well Count: 1

Well Name	API		Operator		Type	Status	
GUY O. L. TRAVIS PEAK UNIT 9	4241930683		BROOKSTON ENERGY INC.		GAS	PRODUCING	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: A. SANFORD · Abstract: 686		300	1328	NW SW	JOAQUIN (TRAVIS PEAK)		
Spud	Completion		First Production				
2020-12-14							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
275		7982					
Prod Csg	csg 1: 13 3/8" @ 1120' w/ 690 sx cmt toc @ SURFACE						
	csg 1: 13 3/8" 54.5# 450.0# @ 1120' w/ 690 sx cmt toc @ SURF						
	csg 1: 13 3/8" @ 1120' w/ 490 sx cmt toc @ SURFACE						
	csg 2: 9 5/8" 36.0# 600.0# @ 4860' w/ 975 sx cmt						
	csg 2: 9 5/8" @ 4860' w/ 975 sx cmt toc @ SURFACE						
	csg 2: 9 5/8" @ 4860' w/ 775 sx cmt toc @ 7125						
	csg 3: 4 1/2" 11.6# 160.0# @ 7984' w/ 610 sx cmt toc @ 6820						
	csg 3: 4 1/2" @ 7984' w/ 610 sx cmt toc @ 6820						
	tbg 1: 2 3/8" @ 6732'						
Liner Csg	tbg 1: 2 3/8" @ 6732' pkr @ 6732"						
	tbg 1: 2 3/8" @ 7063' pkr @ 7056"						
	liner 1: 7 5/8" frm 4641' - 5249' w/ 200 sx.						



GUY, O. L. TRAVIS PEAK UNIT 10

Lease #: 4206159085

Lease and Production Information

State	County	Operator				
TX	Shelby	BROOKSTON ENERGY, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-419-30682 { Survey: J. A. SMITH · Abstract: 1150 }	42		JOAQUIN (TRAVIS PEAK)	No	323	
	Oil			Gas		
First Prod Date	1996-05-01			1996-05-01		
Last Sale	2023-03-01			2023-03-01		
Daily Rate	0.18			114.68		
MoM Change	0			-125		
YoY Change	29			-1929		
Cumulative	4381			1520443		

Production Snapshot

Month	BOPM	MCFPM
04-2022	3	3181
05-2022		3284
06-2022	2	3460
07-2022	4	3673
08-2022	4	3484
09-2022	2	3443
10-2022	2	4164
11-2022		4085
12-2022		4017
01-2023	26	3982
02-2023	5	3336
03-2023	5	3211
Average	6	3610

Annual Averages

Year	Avg BOPM	Avg MCFPM
2019	4	5586
2020	8	5203
2021	1	4065
2022	2	3591
2023	12	3510

GUY, O. L. TRAVIS PEAK UNIT 10 - Production Plot





Prod Csg	csg 1: 13 3/8" 54.5# 450.0# @ 1068' w/ 920 sx cmt toc @ SURF
	csg 1: 13 3/8" @ 1068' w/ 920 sx cmt toc @ SURFACE
	csg 2: 9 5/8" @ 4800' w/ 1230 sx cmt toc @ SURFACE
	csg 2: 9 5/8" 40.0# @ 4800' w/ 1230 sx cmt
	csg 3: 4 1/2" @ 7655' w/ 215 sx cmt toc @ 5970
	csg 3: 4 1/2" 11.6# 160.0# @ 7655' w/ 210 sx cmt toc @ 597
	tbg 1: 2 3/8" @ 6195' pkr @ 6195"
	tbg 1: 2 3/8" @ 6239'
Liner Csg	liner 1: 8 3/4" frm 4399' - 5150' w/ 140 sx. liner 1: 7 5/8" frm 4399' - 5150' w/ 140 sx.



GUY, O. L. TRAVIS PEAK UNIT 11

Lease #: 4206168252

Lease and Production Information

State	County	Operator				
TX	Shelby	BROOKSTON ENERGY, INC.				
Location		Meridan	Quarter Call	Formation	Horizontal	Production Months
API: 42-419-30697 { Survey: A. SANFORD · Abstract: 686 }		42		JOAQUIN (TRAVIS PEAK)	No	300
		Oil		Gas		
First Prod Date		1998-04-01		1998-04-01		
Last Sale		2023-03-01		2023-03-01		
Daily Rate		0.11		294.43		
MoM Change		0		1412		
YoY Change		25		-14584		
Cumulative		11400		4160995		

Production Snapshot

Month	BOPM	MCFPM
04-2022		9607
05-2022		10090
06-2022		9784
07-2022		9619
08-2022		9329
09-2022	6	9495
10-2022	3	8767
11-2022		8139
12-2022		8440
01-2023	10	8530
02-2023	3	6832
03-2023	3	8244
Average	5	8906

Annual Averages

Year	Avg BOPM	Avg MCFPM
2019		13468
2020		12135
2021		10439
2022	1	9206
2023	5	7869

GUY, O. L. TRAVIS PEAK UNIT 11 - Production Plot



Well Name	API		Operator		Type	Status	
GUY O. L. TRAVIS PEAK UNIT 11	4241930697		BROOKSTON ENERGY INC.		GAS	PRODUCING	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Survey: A. SANFORD · Abstract: 686		1148	203	N'LYNE NW	JOAQUIN (TRAVIS PEAK)		
Spud	Completion		First Production				
2013-10-14							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBSD	Drill-Dir	Lateral
230		8630					
Prod Csg	csg 1: 13 3/8" 54.5# 450.0# @ 1123' w/ 780 sx cmt toc @ SURF						
	csg 1: 13 3/8" 54.5# 450.0# @ 1123' w/ 800 sx cmt toc @ SURF						
	csg 1: 13 3/8" @ 1123' w/ 780 sx cmt toc @ SURFACE						
	csg 2: 9 5/8" @ 4806' w/ 975 sx cmt toc @ 0						
	csg 2: 9 5/8" 36.0# 600.0# @ 4806' w/ 975 sx cmt						
	csg 3: 4 1/2" @ 8630' w/ 580 sx cmt toc @ 5700						
	csg 3: 4 1/2" 11.6# 160.0# @ 8630' w/ 580 sx cmt toc @ 5700						
Liner Csg	tbg 1: 2 3/8" @ 8320' pkr @ 8320"						
	liner 1: 7 5/8" frm 4560' - 5200' w/ 225 sx.						



GUY, O. L. TRAVIS PEAK UNIT 12

Lease #: 4206223131

Lease and Production Information

State	County	Operator				
TX	Shelby	BROOKSTON ENERGY, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-419-31030 { Survey: SANFORD, A JR · Abstract: 686 }	42		JOAQUIN (TRAVIS PEAK)	No	204	
	Oil		Gas			
First Prod Date	2006-09-01		2006-04-01			
Last Sale	2023-03-01		2023-03-01			
Daily Rate	0.11		693.14			
MoM Change	0		2890			
YoY Change	97		208601			
Cumulative	2530		1937671			

Production Snapshot

Month	BOPM	MCFCPM
04-2022		2228
05-2022		33932
06-2022	25	34687
07-2022	21	26666
08-2022	21	18509
09-2022	8	22203
10-2022	8	20371
11-2022		20070
12-2022		20994
01-2023	9	18171
02-2023	3	16518
03-2023	3	19408
Average	12	21146

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2019		3925
2020		3689
2021	0	3718
2022	7	17578
2023	5	18032

GUY, O. L. TRAVIS PEAK UNIT 12 - Production Plot





GUY, O. L. TRAVIS PEAK UNIT 12

Associated Wells

Total Well Count: 1

Well Name			API		Operator		Type	Status
GUY O. L. TRAVIS PEAK UNIT 12			4241931030		BROOKSTON ENERGY INC.		GAS	PRODUCING
Location			Spot	Foot-NS	Foot-EW	Foot-ref	Zone	
Survey: SANFORD, A JR · Abstract: 686				660	2264	S'LYSE N'LYNE	JOAQUIN (TRAVIS PEAK)	
Spud			Completion		First Production			
2006-03-04			2022-05-06					
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral	
		8750						

Prod Csg

csg 1: 13 3/8" 48.0# 800.0# @ 1120' w/ 1000 sx cmt toc @ SURF
csg 1: 13 3/8" @ 1120' w/ 1000 sx cmt toc @ SURFACE
csg 2: 9 5/8" @ 4840' w/ 2415 sx cmt toc @ SURFACE
csg 2: 9 5/8" 40.0# @ 4840' w/ 2415 sx cmt toc @ SURF
csg 3: 4 1/2" 11.6# 160.0# @ 8725' w/ 410 sx cmt toc @ 5215
csg 3: 4 1/2" @ 8725' w/ 410 sx cmt toc @ 5515
tbg 1: 2 3/8" @ 8000'



GUY, O. L. TRAVIS PEAK UNIT 13

Lease #: 4206232928

Lease and Production Information

State	County	Operator				
TX	Shelby	BROOKSTON ENERGY, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-419-31162 { Sec: 90 · Survey: SMITH, J A · Abstract: 1150 }	42		JOAQUIN (TRAVIS PEAK)	No	184	
		Oil			Gas	
First Prod Date		2008-01-01			2007-12-01	
Last Sale		2016-02-01			2023-03-01	
Daily Rate		0			2.61	
MoM Change		0			25	
YoY Change		0			-43	
Cumulative		3524			690643	

Production Snapshot

Month	BOPM	MCFCPM
04-2022		36
05-2022		71
06-2022		59
07-2022		57
08-2022		57
09-2022		34
10-2022		78
11-2022		22
12-2022		58
01-2023		47
02-2023		48
03-2023		73
Average		53

Annual Averages

Year	Avg BOPM	Avg MCFCPM
2019		1311
2020		183
2021		56
2022		53
2023		56

GUY, O. L. TRAVIS PEAK UNIT 13 - Production Plot





Prod Csg	csg 1: 13 3/8" 48.0# 800.0# @ 1095' w/ 898 sx cmt toc @ SURF csg 2: 9 5/8" 40.0# @ 4847' w/ 1262 sx cmt toc @ SURF csg 2: 9 5/8" 40.0# @ 4847' w/ 1212 sx cmt toc @ SURF csg 3: 4 1/2" 11.6# 160.0# @ 9848' w/ 535 sx cmt toc @ 7644 tbq 1: 2 3/8" @ 7820'
Liner Csg	liner 1: 7" frm 4545' - 5310' w/ 134 sx.



GUY, O. L. TRAVIS PEAK UNIT 14

Lease #: 4206251154

Lease and Production Information

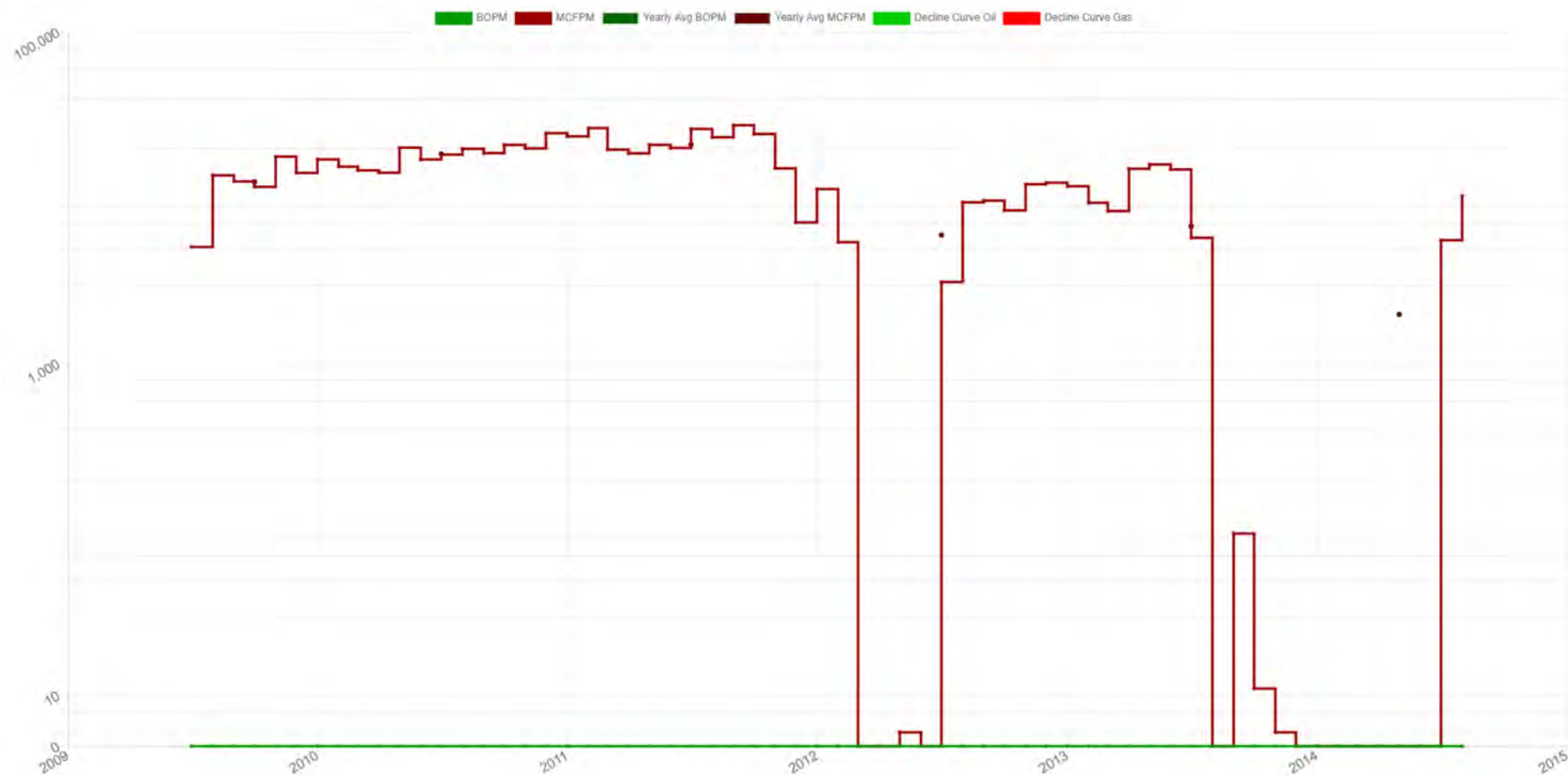
State	County	Operator				
TX	Shelby	BROOKSTON ENERGY, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-419-31160 { Sec: 167 · Survey: MC DANIEL, C W · Abstract: 1215 }	42		JOAQUIN (TRIASSIC)		62	
	Oil		Gas			
First Prod Date			2009-07-01			
Last Sale			2014-08-01			
Daily Rate			0			
MoM Change			0			
YoY Change			0			
Cumulative			716973			

Production Snapshot

Month	BOPM	MCFPM
09-2013		95
10-2013		11
11-2013		6
12-2013		
01-2014		
02-2014		
03-2014		
04-2014		
05-2014		
06-2014		
07-2014		5567
08-2014		10304
Average		3197

Annual Averages

Year	Avg BOPM	Avg MCFPM
2010		18404
2011		21034
2012		5981
2013		6758
2014		1984





GUY, O. L. TRAVIS PEAK UNIT 14

Associated Wells

Total Well Count: 1

Well Name	API		Operator			Type	Status
GUY O. L. TRAVIS PEAK UNIT 14	4241931160		BROOKSTON ENERGY INC.			GAS	PARTIAL PLUG
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 167 · Survey: MC DANIEL, C W · Abstract: 1215		385	207	SOUTHWEST SOUTHEAST		JOAQUIN (TRIASSIC)	
Spud	Completion		First Production				
2009-07-13							
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
272		11531					
Prod Csg	csg 1: 13 3/8" 54.5# 450.0# @ 1120' w/ 822 sx cmt toc @ SURF csg 1: 13 3/8" @ 1120' w/ 822 sx cmt toc @ SURFACE csg 2: 9 5/8" @ 5268' w/ 692 sx cmt toc @ SURFACE csg 2: 9 5/8" 36.0# 600.0# @ 5268' w/ 692 sx cmt csg 3: 7" 32.0# 200.0# @ 10120' w/ 1137 sx cmt toc @ 5470 csg 3: 7" @ 10120' w/ 1137 sx cmt toc @ 5470 tbg 1: 2 3/8" @ 11343' pkr @ 11409" tbg 1: 2 3/8" @ 6300'						
Liner Csg	liner 1: 4 1/2" frm 9797' - 11531' w/ 186 sx.						



GUY, O. L. TRAVIS PEAK UNIT 14

Lease #: 4206276202

Lease and Production Information

State	County	Operator				
TX	Shelby	BROOKSTON ENERGY, INC.				
Location	Meridan	Quarter Call	Formation	Horizontal	Production Months	
API: 42-419-31160 { Sec: 167 · Survey: MC DANIEL, C W · Abstract: 1215 }	42		JOAQUIN (TRAVIS PEAK)		103	
	Oil		Gas			
First Prod Date	2014-10-01		2014-09-01			
Last Sale	2021-06-01		2023-03-01			
Daily Rate	0		174.5			
MoM Change	0		498			
YoY Change	0		-9991			
Cumulative	351		962058			

Production Snapshot

Month	BOPM	MCFPM
04-2022		6672
05-2022		6945
06-2022		6084
07-2022		5535
08-2022		5778
09-2022		5584
10-2022		5381
11-2022		5063
12-2022		4765
01-2023		4960
02-2023		4388
03-2023		4886
Average		5503

Annual Averages

Year	Avg BOPM	Avg MCFPM
2019		7842
2020		6397
2021	0	6220
2022		5945
2023		4745

GUY, O. L. TRAVIS PEAK UNIT 14 - Production Plot





GUY, O. L. TRAVIS PEAK UNIT 14

Associated Wells

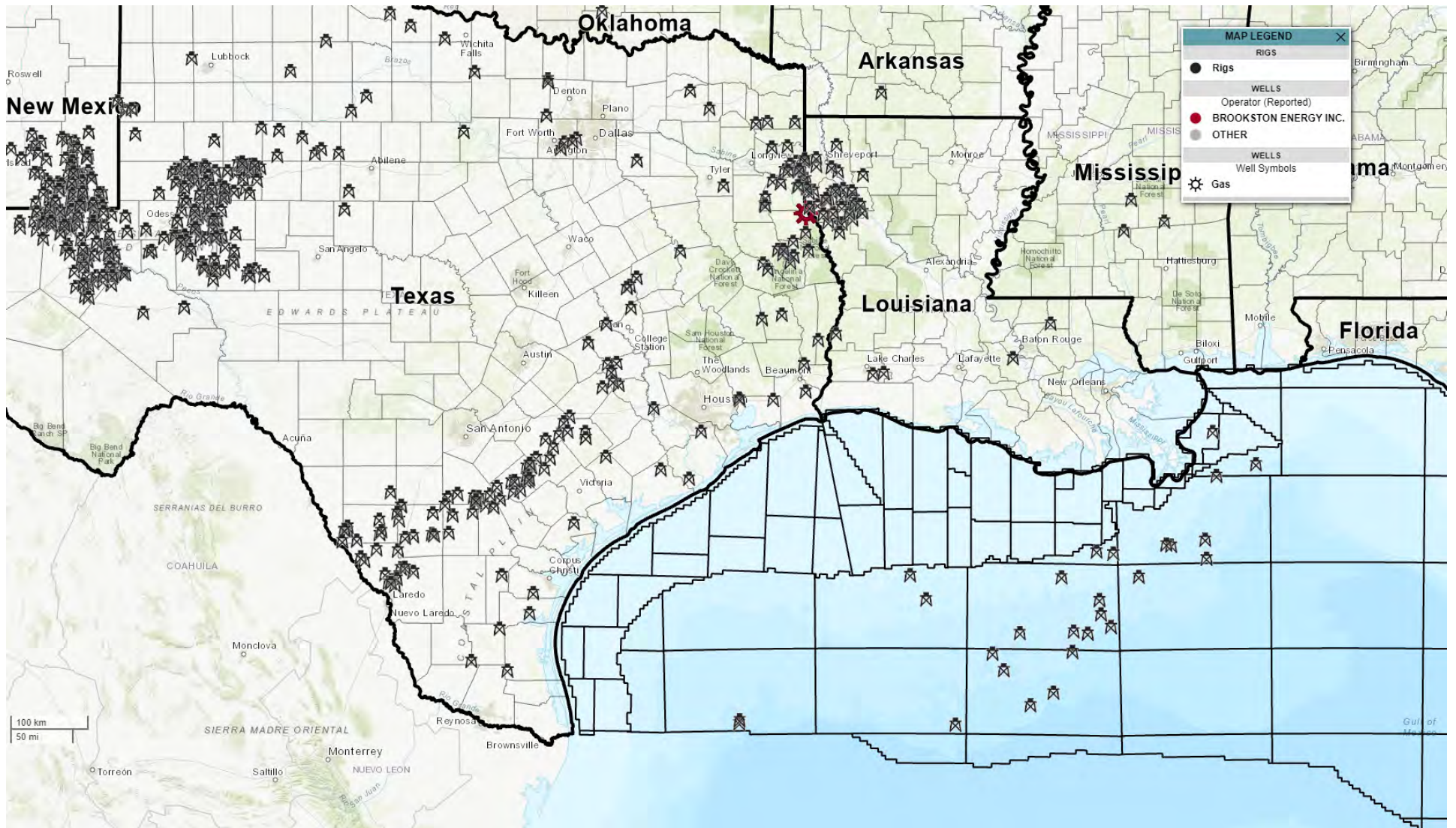
Total Well Count: 1

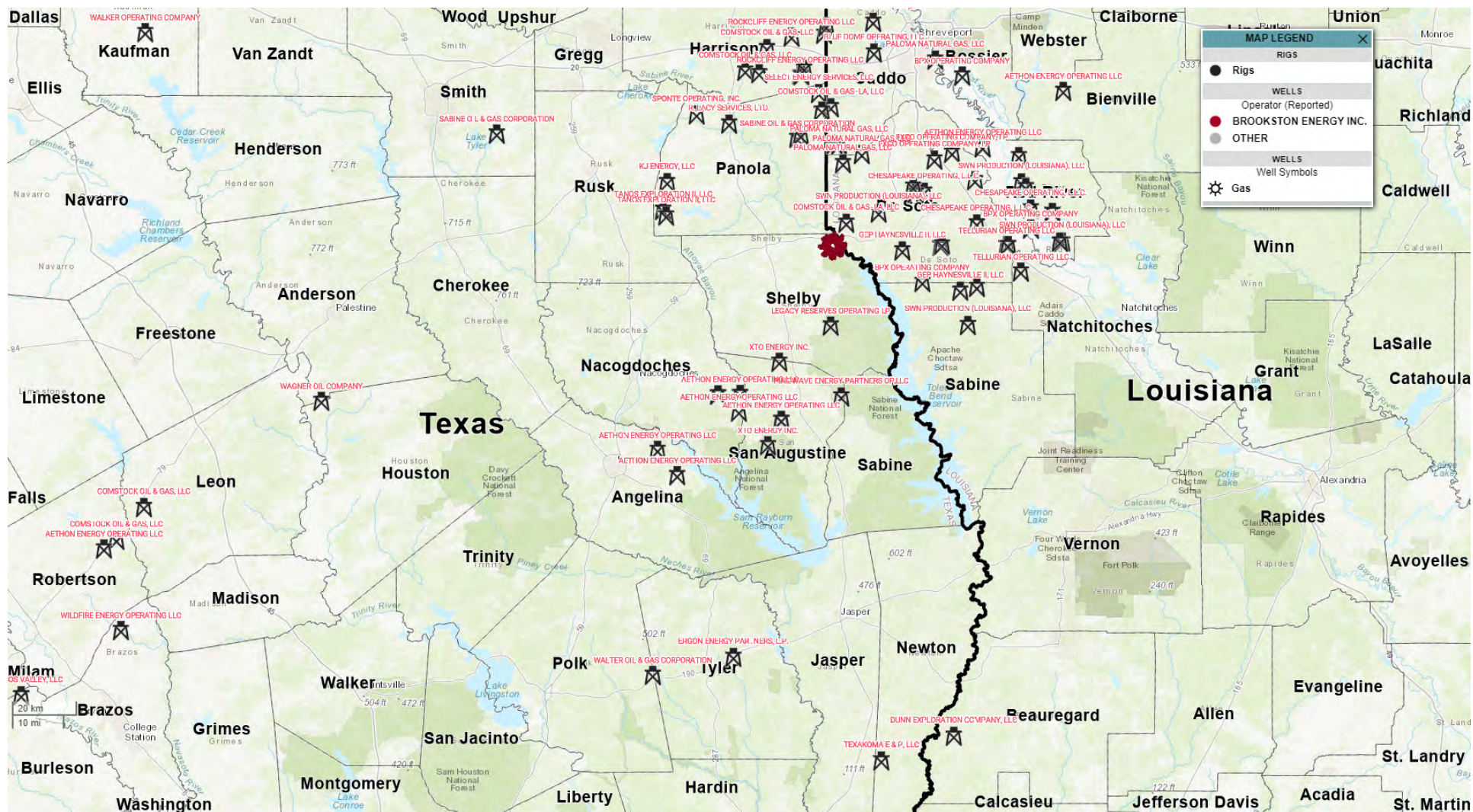
Well Name	API		Operator		Type	Status	
GUY O. L. TRAVIS PEAK UNIT 14	4241931160		BROOKSTON ENERGY INC.		GAS	PRODUCING	
Location	Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 167 · Survey: MC DANIEL, C W · Abstract: 1215		385	207	SOUTHWEST SOUTHEAST	JOAQUIN (TRAVIS PEAK)		
Spud	Completion		First Production				
	2014-09-05						
Elevation	MD	TV-TD	Cmpl-Top	Cmpl-Btm	PBTD	Drill-Dir	Lateral
272		11531					
Prod Csg	csg 1: 13 3/8" 54.5# 450.0# @ 1120' w/ 822 sx cmt toc @ SURF csg 1: 13 3/8" @ 1120' w/ 822 sx cmt toc @ SURFACE csg 2: 9 5/8" @ 5268' w/ 692 sx cmt toc @ SURFACE csg 2: 9 5/8" 36.0# 600.0# @ 5268' w/ 692 sx cmt csg 3: 7" 32.0# 200.0# @ 10120' w/ 1137 sx cmt toc @ 5470 csg 3: 7" @ 10120' w/ 1137 sx cmt toc @ 5470 tbg 1: 2 3/8" @ 11343' pkr @ 11409" tbg 1: 2 3/8" @ 6300'						
Liner Csg	liner 1: 4 1/2" frm 9797' - 11531' w/ 186 sx.						

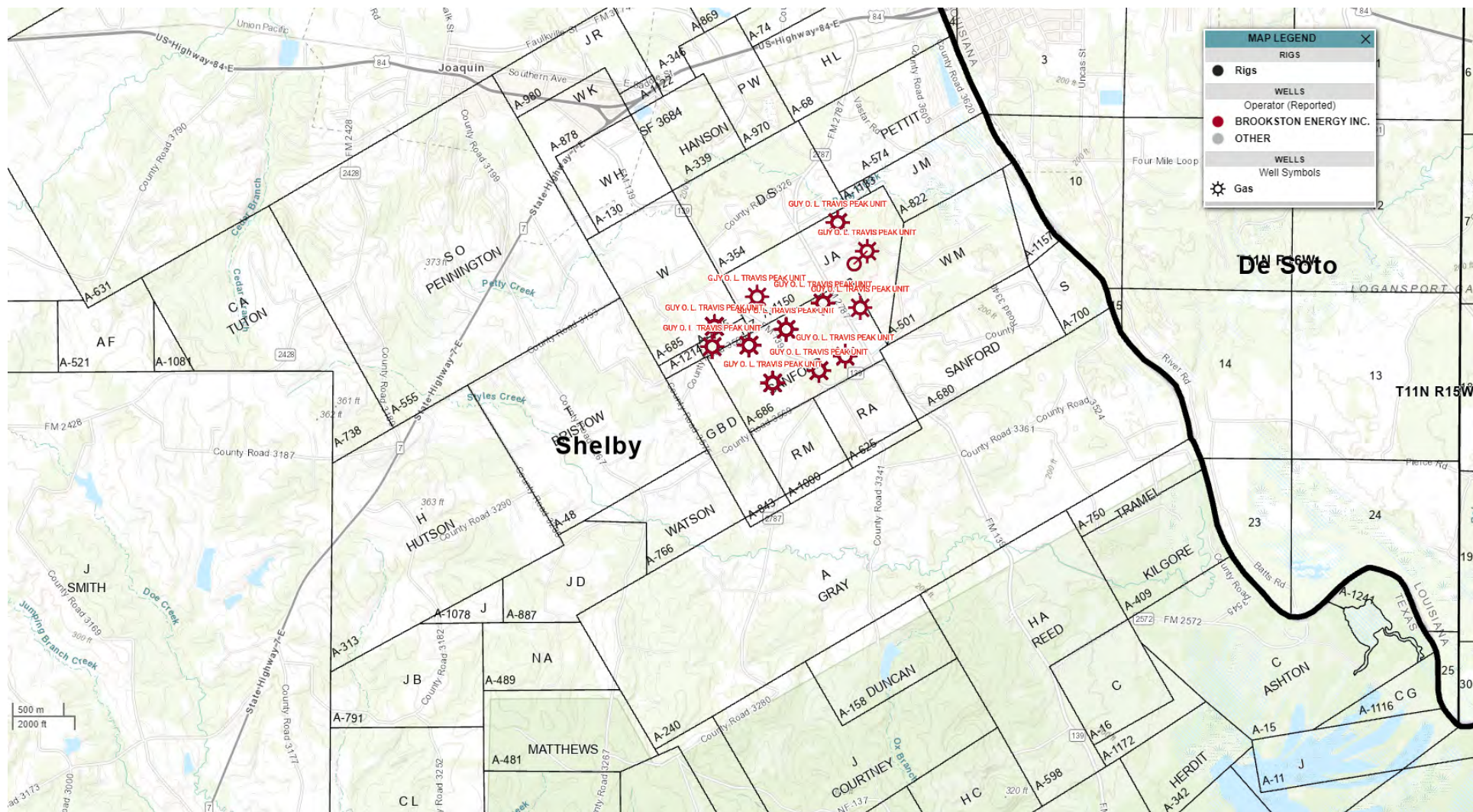


Maps











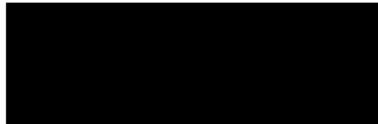
Misc. Info





OIL, GAS, MINERAL AND ROYALTY CONVEYANCE

For valuable consideration, the receipt of which is acknowledged, [REDACTED] whose address is [REDACTED] (hereinafter referred to as "Grantor"), does hereby bargain, sell, transfer, assign, and convey 100.0000% of Grantor's interests in all oil, gas, mineral, royalty, overriding royalty, net profits, and other similar interests in the lands of Shelby County, TX as described in Exhibit "A" unto the following Grantee(s), its/their successors and assigns:

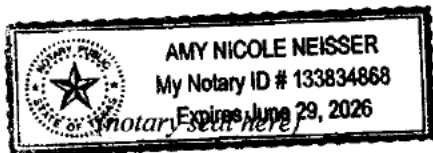


This conveyance is effective as of January 1, 2023 and includes all executive rights, bonuses, and delay rentals applicable to Grantor's interest conveyed herein which accrue from and after the effective date. Grantor agrees to pay any ad valorem taxes due on the interests herein conveyed prior to effective date. All ad valorem taxes attributable to the interests herein conveyed which become due after the effective date are the responsibility of and shall be paid by Grantee(s), its/their successors or assigns. Grantor warrants and agrees to defend the title to the interest herein conveyed against the lawful claims and demands of all parties claiming or to claim the same, or any part thereof, by, through or under Grantor, but not otherwise.

State Of Texas §
County Of Nueces §

By: [REDACTED]

This instrument was acknowledged before me on January 27, 2023 by [REDACTED]



Notary Signature: Amy Neisser

Notary Name: Amy Neisser

My Commission Expires: June 29, 2026

Return To:

Prepared By:

EXHIBIT "A"

Legal Description

All oil, gas, mineral, royalty, and overriding royalty interests in the following described sections of land, all in Shelby County, Texas:

A-685, Snider, W Survey
A-1215, McDaniel, C W Survey
A-686, Sanford, A Jr. Survey
A-1150, Smith, J A Survey

These interests include but are not limited to interests in the Guy, O. L. Travis Peak Unit.

END OF EXHIBIT "A"

Return To:

Prepared By:

**FILED AND RECORDED
OFFICIAL PUBLIC RECORDS**



Jennifer L. Fountain

Jennifer L. Fountain, County Clerk
Shelby County Texas

February 09, 2023 01:01:56 PM

EPARKER

FEE: \$30.00

2023000538

MD