# MID-CONTINENT ENERGY EXCHANGE

Oil & Gas Asset Auctions



BidEx Lot 3033.02 Data Packet

West 34-39, Southwest 39-34

12-Well Producing MI/RI in Howard County, TX

In this Document:

Lot Summary
Income and Expenses
Production
Outgoing Conveyance

#### Operator

#### Laredo Petroleum, Inc. 15 West 6th Street, Suite 900 Tulsa, OK 74119 918-513-4570

County, State Howard, TX

Wells	API#	Decimal	Туре
WEST 34-39 (ALLOC-F)	42-227-40880	0.000011661	Mineral
WEST 34-39 (ALLOC-F)	42-227-40881	0.000011661	Mineral
WEST 34-39 (ALLOC-E)	42-227-40878	0.000011661	Mineral
WEST 34-39 (ALLOC-E)	42-227-40879	0.000011661	Mineral
WEST 34-39 (ALLOC-E)	42-227-40776	0.000011661	Mineral
WEST 34-39 (ALLOC-D)	42-227-40775	0.000011655	Mineral
SOUTHWEST 39-34 (ALLOC-C)	42-227-40832	0.000011655	Mineral
SOUTHWEST 39-34 (ALLOC-C)	42-227-40833	0.000011655	Mineral
SOUTHWEST 39-34 (ALLOC-B)	42-227-40831	0.000011655	Mineral
SOUTHWEST 39-34 (ALLOC-A)	42-227-40830	0.000011655	Mineral
SOUTHWEST 39-34 (ALLOC-A)	42-227-40814	0.000011655	Mineral
SOUTHWEST 39-34 (ALLOC-A)	42-227-40813	0.000011655	Mineral
1			

Inventory Number 96426 Cash Flow 8-MONTH AVG \$190.30 MCEE Lot Number 3033.02

Reservoir Shale

Permian Basin

#### Package Detail - Notes

The check stub provided reflects the full intrest owned. The cash flow table reflects the actual interest being conveyed.

This is a 12 well producing MI/RI package - all wells are horizonal

	1								
THE RESERVE OF THE PARTY OF THE	1,00	RO	YALTY REVE	NUE ACCOUN.	TING MONTH	N. Hall		OF FEMALES	STATE OF THE PARTY.
PROPERTY DESCRIPTION	21-Nov	21-Dec	22-Jan	22-Feb	22-Mar	22-Apr	22-May	22-Jun	22-Jul
WEST 34-39 ALLOC-D 4SA	\$25.07	\$33.65	\$23.69	\$13.68	\$7.00	\$11.13	\$14.34	\$12.01	\$12.14
WEST 34-39 ALLOC-E 5SA	\$23.76	\$35.07	\$28.54	\$21.67	\$20.80	\$19.28	\$23.45	\$17.14	\$17.47
WEST 34-39 ALLOC-E 5SB	\$27.52	\$36.58	\$27.43	\$22.73	\$20.50	\$18.14	\$21.33	\$16.86	\$17.05
WEST 34-39 ALLOC-E 5SS	\$0.45	\$4.06	\$6.96	\$7.14	\$6.48	\$3.12	\$7.02	\$5.69	\$7.30
WEST 34-39 ALLOC-F 6SB	\$22.26	\$28.13	\$23.42	\$17.16	\$17.75	\$11.27	\$15.75	\$15.88	\$12.97
WEST 34-39 ALLOC-F 6SS	\$6.97	\$13.81	\$16.82	\$14.85	\$14.32	\$12.70	\$14.83	\$11.87	\$12.64
SOUTHWEST 39-34 ALLOC-A 1NA	\$29.68	\$32.11	\$24.86	\$17.52	\$16.58	\$15.06	\$16.39	\$13.58	\$13.12
SOUTHWEST 39-34 ALLOC-A 1NB	\$29.15	\$35.50	\$25.20	\$18.63	\$13.78	\$9.67	\$14.86	\$12.53	\$12.25
SOUTHWEST 39-34 ALLOC-A 1NS	\$3.59	\$10.81	\$15.68	\$11.99	\$11.90	\$10.90	\$12.93	\$10.23	\$12.76
SOUTHWEST 39-34 ALLOC-B 2NA	\$22.92	\$25.03	\$15.20	\$11.93	\$11.53	\$10.96	\$12.82	\$10.01	\$11.01
SOUTHWEST 39-34 ALLOC-C 3NB	\$31.94	\$34.30	\$23.47	\$15.00	\$12.88	\$11.03	\$11.84	\$8.67	\$11.15
SOUTHWEST 39-34 ALLOC-C 3NS	\$6.35	\$15.22	\$15.94	\$8.45	\$6.16	\$4.97	\$5.29	\$3.81	\$3.91
MONTHLY TOTALS	\$229.66	\$304.27	\$247.20	\$180.75	\$159.67	\$138.22	\$170.84	\$138.28	\$143.78

8 MONTH AVERAGE	
\$190.30	

Owner	Operator	Check	
	LAREDO PETROLEUM, INC 15 W 6TH ST STE 1800 TULSA, OK 74119-5412 (918) 513-4570	Check Number 803838 Check Amount 146,111.65 Check Date June 24, 2022	5

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				Prope	erty Values			Owner	Share	
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 15742		WEST 34-39 ALLOC-D 4SA, State:	TX, County:	HOWARD						
OIL SALES										
	ROYALTY INTEREST	Apr 22		8,684.85	105.51	916,305.57	0.00874192	0.00874192	75.92	8,010.27
	Net Price: 105.5062									
	SEVERANCE TAX	Apr 22				(42,204.69)	0.00874192	0.00874192		(368.95)
							To	tal OIL SALES	75.92	7,641.32
PLANT PRODUCTS		1								
	ROYALTY INTEREST	Apr 22		94,978.69	1.14	108,035.76	0.00874192	0.00874192	830.30	944.44
	Net Price: 1.1375									
	MARKETING	Apr 22				67.49	0.00874192	0.00874192		0.59
	PRODUCTION TAX	Apr 22				(9.15)	0.00874192	0.00874192		(0.08)
	SEVERANCE TAX	Apr 22				(6,776.54)	0.00874192	0.00874192		(59.24)
							Total PLAN	T PRODUCTS	830.30	885.71
RESIDUE										
	ROYALTY INTEREST	Apr 22	1.0816	11,673.52	5.05	58,951.58	0.00874192	0.00874192	102.05	515.35
	Net Price: 5.0500									
	MARKETING	Apr 22				36.61	0.00874192	0.00874192		0.32
	PRODUCTION TAX	Apr 22				(4.58)	0.00874192	0.00874192		(0.04)
	SEVERANCE TAX	Apr 22				(3,698.27)	0.00874192	0.00874192		(32.33)
							٦	otal RESIDUE	102.05	483.30
								Total Property		9,010.33

Check Number	803838		Owner		Operator LAREDO PETROLEUM, INC								
						Proper	ty Values			Owner S	Share		
		Туре		Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
												_	
			Owner Gross Value	Owner Deductions		Owner Ta	ixes N	on Revenue Deductions		Owner Net Value			
		Check Total	155,588.85	(1,965.11)		(7,512.	.09)			146,111.65			

Owner	Operator	Check	
	LAREDO PETROLEUM, INC 15 W 6TH ST STE 1800	Check Number Check Amount	803838 146,111.65
	TULSA, OK 74119-5412 (918) 513-4570	Check Date	June 24, 2022

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					Prope	rty Values			Owner	Share	
		Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	15743		WEST 34-39 ALLOC-E 5SA, State:	TX, County:	HOWARD						
OIL SALES								1			
		ROYALTY INTEREST	Apr 22		13,060.78	106.79	1,394,762.42	0.00874564	0.00874564	114.22	12,198.09
		Net Price: 106.7901									
		SEVERANCE TAX	Apr 22				(63,469.34)	0.00874564	0.00874564		(555.08)
			1-	*******************************				To	tal OIL SALES	114.22	11,643.01
PLANT PRODU	JCTS										
		ROYALTY INTEREST	Apr 22		78,216.38	1.10	85,991.42	0.00874564	0.00874564	684.05	752.05
		Net Price: 0.8711									
		MARKETING	Apr 22				67.46	0.00874564	0.00874564		0.59
		OTHER DEDUCTS	Apr 22				(17,853.47)	0.00874564	0.00874564		(156.14)
		PRODUCTION TAX	Apr 22				(9.15)	0.00874564	0.00874564		(0.08)
		SEVERANCE TAX	Apr 22				(5,109.97)	0.00874564	0.00874564		(44.69)
								Total PLAN	T PRODUCTS	684.05	551.73
RESIDUE											
		ROYALTY INTEREST	Apr 22	1.0816	19,797.64	5.05	99,977.82	0.00874564	0.00874564	173.14	874.37
		Net Price: 4.0015									
		MARKETING	Apr 22				78.90	0.00874564	0.00874564		0.69
		OTHER DEDUCTS	Apr 22				(20,756.63)	0.00874564	0.00874564		(181.53)
		PRODUCTION TAX	Apr 22				(10.29)	0.00874564	0.00874564		(0.09)
		SEVERANCE TAX	Apr 22				(5,941.25)	0.00874564	0.00874564		(51.96)

Check Number	803838	Owner		Operator LAREDO PETROLEUM, INC									
				Property Values				Owner Share					
	Туре	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value			
								Т	otal RESIDUE	173.14	641.48		
REVENUE - GAS SAL	ES	DOWALT/ INTEREST	A == 20		400.05	F 00	0.500.04	0.00074504	0.00074504	4.00	00.70		
		ROYALTY INTEREST	Apr 22		489.95	5.30	2,599.01	0.00874564	0.00874564	4.28	22.73		
		Net Price: 5.3047											
		VENT FLARE TAX	Apr 22				(245.84)	0.00874564	0.00874564		(2.15)		
								Total REVENUE	- GAS SALES	4.28	20.58		
									Total Property		12,856.80		

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	155,588.85	(1,965.11)	(7,512.09)		146,111.65

Owner	Operator	Check	
	LAREDO PETROLEUM, INC 15 W 6TH ST STE 1800 TULSA, OK 74119-5412 (918) 513-4570	Check Number 8038: Check Amount 146,111.6 Check Date June 24, 203	65

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					Prope	rty Values			Owner	Share	
		Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property:	15748		WEST 34-39 ALLOC-E 5SB, State:	TX, County:	HOWARD						
OIL SALES								1			
		ROYALTY INTEREST	Apr 22		12,763.22	105.51	1,346,597.85	0.00874564	0.00874564	111.62	11,776.86
		Net Price: 105.5061									
		SEVERANCE TAX	Apr 22				(62,022.91)	0.00874564	0.00874564		(542.43)
								To	tal OIL SALES	111.62	11,234.43
PLANT PROD	DUCTS										
		ROYALTY INTEREST	Apr 22		116,278.29	1.14	132,263.62	0.00874564	0.00874564	1,016.93	1,156.73
		Net Price: 0.9513									
		MARKETING	Apr 22				81.18	0.00874564	0.00874564		0.71
		OTHER DEDUCTS	Apr 22				(21,653.08)	0.00874564	0.00874564		(189.37)
		PRODUCTION TAX	Apr 22				(10.29)	0.00874564	0.00874564		(0.09)
		SEVERANCE TAX	Apr 22				(8,295.56)	0.00874564	0.00874564		(72.55)
								Total PLAN	T PRODUCTS	1,016.93	895.43
RESIDUE											
		ROYALTY INTEREST	Apr 22	1.0816	14,291.40	5.05	72,170.82	0.00874564	0.00874564	124.99	631.18
		Net Price: 4.2233									
		MARKETING	Apr 22				44.59	0.00874564	0.00874564		0.39
		OTHER DEDUCTS	Apr 22				(11,813.89)	0.00874564	0.00874564		(103.32)
		PRODUCTION TAX	Apr 22				(5.72)	0.00874564	0.00874564		(0.05)
		SEVERANCE TAX	Apr 22				(4,526.83)	0.00874564	0.00874564		(39.59)

							, , , , , , , , , , , , , , , , , , , ,				
				Prope	rty Values			Owner Share			
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
							7	Total RESIDUE	124.99	488.61	
REVENUE - GAS SALES											
	ROYALTY INTEREST	Apr 22		423.08	7.10	3,003.78	0.00874564	0.00874564	3.70	26.27	
	Net Price: 7.0998										
	VENT FLARE TAX	Apr 22				(269.85)	0.00874564	0.00874564		(2.36)	
							Total REVENUE	- GAS SALES	3.70	23.91	
								Total Property		12,642.38	

Operator LAREDO PETROLEUM, INC

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	155,588.85	(1,965.11)	(7,512.09)		146,111.65

Check Number 803838

Owner

Owner	Operator	Check	
	LAREDO PETROLEUM, INC 15 W 6TH ST STE 1800 TULSA, OK 74119-5412 (918) 513-4570	Check Number 803836 Check Amount 146,111.6 Check Date June 24, 202	5

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				Prope	rty Values		Owner Share			
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 15749		WEST 34-39 ALLOC-E 5SS, State:	TX, County: F	IOWARD						
OIL SALES					***************************************					
	ROYALTY INTEREST	Apr 22		4,485.27	106.79	478,982.67	0.00874564	0.00874564	39.23	4,189.01
	Net Price: 106.7900									
	SEVERANCE TAX	Apr 22				(21,796.00)	0.00874564	0.00874564		(190.62)
							To	tal OIL SALES	39.23	3,998.39
PLANT PRODUCTS										
	ROYALTY INTEREST	Apr 22		22,902.76	1.14	26,051.84	0.00874564	0.00874564	200.30	227.84
	Net Price: 0.9513									
	MARKETING	Apr 22				16.01	0.00874564	0.00874564		0.14
	OTHER DEDUCTS	Apr 22				(4,264.98)	0.00874564	0.00874564		(37.30)
	PRODUCTION TAX	Apr 22				(2.29)	0.00874564	0.00874564		(0.02)
	SEVERANCE TAX	Apr 22				(1,633.96)	0.00874564	0.00874564		(14.29)
							Total PLAN	T PRODUCTS	200.30	176.37
RESIDUE	ROYALTY INTEREST	Apr 22	1.0816	2,814.90	5.05	14,215.08	0.00874564	0.00874564	24.62	124.32
	Net Price: 4.2233			reacte more						
	MARKETING	Apr 22				9.15	0.00874564	0.00874564		0.08
	OTHER DEDUCTS	Apr 22				(2,326.87)	0.00874564	0.00874564		(20.35)
	PRODUCTION TAX	Apr 22				(1.14)	0.00874564	0.00874564		(0.01)
	SEVERANCE TAX	Apr 22				(891.87)	0.00874564	0.00874564		(7.80)

Check Number	803838	Operator LAREDO PETROLEUM, INC											
				_	Property Values						Owner Share		
		Туре		Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
			,							otal RESIDUE Total Property	24.62	96.24 4,271.00	
		Check Total	Owner Gross Value 155,588.85	Owner Deductions (1,965.11)		Owner Ta (7,512		on Revenue Deductions		Owner Net Value 146,111.65			

Owner	Operator	Check
	LAREDO PETROLEUM, INC 15 W 6TH ST STE 1800 TULSA, OK 74119-5412 (918) 513-4570	Check Number         803838           Check Amount         146,111.65           Check Date         June 24, 2022

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				Prope	rty Values			Owner	Share	
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
15750		WEST 34-39 ALLOC-F 6SB, State:	TX, County:	HOWARD						
							1			
	ROYALTY INTEREST  Net Price: 106.7901	Apr 22		11,610.00	106.79	1,239,833.79	0.00874564	0.00874564	101.54	10,843.14
	SEVERANCE TAX	Apr 22				(56,418.97)	0.00874564	0.00874564		(493.42)
							To	tal OIL SALES	101.54	10,349.72
CTS										
	ROYALTY INTEREST	Apr 22		128,562.09	1.14	146,236.30	0.00874564	0.00874564	1,124.36	1,278.93
	Net Price: 0.9512									
	MARKETING	Apr 22				90.33	0.00874564	0.00874564		0.79
	OTHER DEDUCTS	Apr 22				(23,942.22)	0.00874564	0.00874564		(209.39)
	PRODUCTION TAX	Apr 22				(11.43)	0.00874564	0.00874564		(0.10)
	SEVERANCE TAX	Apr 22				(9,172.57)	0.00874564	0.00874564		(80.22)
							Total PLAN	IT PRODUCTS	1,124.36	990.01
·	ROYALTY INTEREST	Apr 22	1 0816	15 801 15	5.05	79 795 19	0.00874564	0.00874564	138 19	697.86
			1.0010	10,001.10		19,700.10	0.00074004			007.00
		Apr 22				49.17	0.00874564	0.00874564		0.43
										(114.25)
		3								(0.06)
		(2)				, ,				(43.77)
		TS  ROYALTY INTEREST  Net Price: 106.7901  SEVERANCE TAX  TS  ROYALTY INTEREST  Net Price: 0.9512  MARKETING  OTHER DEDUCTS  PRODUCTION TAX	Type Date  15750 WEST 34-39 ALLOC-F 6SB, State:  ROYALTY INTEREST Apr 22  Net Price: 106.7901 SEVERANCE TAX Apr 22  TS  ROYALTY INTEREST Apr 22  Net Price: 0.9512  MARKETING Apr 22  OTHER DEDUCTS Apr 22  PRODUCTION TAX Apr 22  SEVERANCE TAX Apr 22  ROYALTY INTEREST Apr 22  PRODUCTION TAX Apr 22  ROYALTY INTEREST Apr 22  MARKETING Apr 22  ROYALTY INTEREST Apr 22  MARKETING Apr 22  MARKETING Apr 22  MARKETING Apr 22  OTHER DEDUCTS Apr 22  PRODUCTION TAX Apr 22	Type Date BTU  15750  WEST 34-39 ALLOC-F 6SB, State: TX, County:  ROYALTY INTEREST Apr 22  Net Price: 106.7901 SEVERANCE TAX Apr 22  TS  ROYALTY INTEREST Apr 22  MARKETING Apr 22 OTHER DEDUCTS Apr 22 PRODUCTION TAX Apr 22 SEVERANCE TAX Apr 22  ROYALTY INTEREST Apr 22  PRODUCTION TAX Apr 22  ROYALTY INTEREST Apr 22  MARKETING Apr 22  OTHER DEDUCTS Apr 22  OTHER DEDUCTS Apr 22  PRODUCTION TAX Apr 22	Type   Production Date   BTU   Volume	Type	Type   Production Date   BTU   Volume   Price   Value	Type   Production Date   BTU   Volume   Price   Value   Owner Interest	Type   Date   Date   BTU   Volume   Price   Value   Dame   Date   Distribution   Interest   Inter	Type   Production   Date   BTU   Volume   Price   Value   Quince   Distribution   Interest   Distribution   Interest   Distribution   Interest   Distribution   Date   Distribution   Distributi

Check Number 8038	38	Owner	Operator LAREDO PETROLEUM, INC										
				Prope	rty Values		Owner Share						
	Туре	Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value			
							Т	otal RESIDUE	138.19	540.21			
REVENUE - GAS SALES													
	ROYALTY INTEREST	Apr 22		470.47	7.10	3,339.95	0.00874564	0.00874564	4.11	29.21			
	Net Price: 7.0991												
	VENT FLARE TAX	Apr 22				(299.58)	0.00874564	0.00874564		(2.62)			
							Total REVENUE	- GAS SALES	4.11	26.59			
							9	Total Property		11,906.53			

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	155,588.85	(1,965.11)	(7,512.09)		146,111.65

Owner	Operator	Check	
	LAREDO PETROLEUM, INC 15 W 6TH ST STE 1800 TULSA, OK 74119-5412 (918) 513-4570	Check Amount 14	803838 46,111.65 24, 2022

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				Prope	rty Values			Owner	Share	
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 15751	1	WEST 34-39 ALLOC-F 6SS, State: 7	ΓX, County: H	IOWARD						
OIL SALES										
	ROYALTY INTEREST	Apr 22		9,437.96	105.51	995,762.46	0.00874564	0.00874564	82.54	8,708.58
	Net Price: 105.5061									
	SEVERANCE TAX	Apr 22				(45,864.00)	0.00874564	0.00874564		(401.11)
							To	tal OIL SALES	82.54	8,307.47
PLANT PRODUCTS										
	ROYALTY INTEREST	Apr 22		49,222.58	1.14	55,989.04	0.00874564	0.00874564	430.48	489.66
	Net Price: 0.9513									
	MARKETING	Apr 22				34.30	0.00874564	0.00874564		0.30
	OTHER DEDUCTS	Apr 22				(9,165.71)	0.00874564	0.00874564		(80.16)
	PRODUCTION TAX	Apr 22				(4.57)	0.00874564	0.00874564		(0.04)
	SEVERANCE TAX	Apr 22				(3,511.46)	0.00874564	0.00874564		(30.71)
		T					Total PLAN	T PRODUCTS	430.48	379.05
RESIDUE	ROYALTY INTEREST	Apr 22	1.0816	6,049.79	5.05	30,551.22	0.00874564	0.00874564	52.91	267.19
	Net Price: 4.2233									
	MARKETING	Apr 22				18.29	0.00874564	0.00874564		0.16
	OTHER DEDUCTS	Apr 22				(5,001.35)	0.00874564	0.00874564		(43.74)
	PRODUCTION TAX	Apr 22				(2.29)	0.00874564	0.00874564		(0.02)
	SEVERANCE TAX	Apr 22				(1,916.38)	0.00874564	0.00874564		(16.76)

Check Number	803838	Owner				Ope	erator LAREDO F	PETROLEUM, IN	С		
				Property Values					Owner Share		
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
								7	Total RESIDUE	52.91	206.83
REVENUE - GAS SA	ALES										
		ROYALTY INTEREST	Apr 22		174.69	7.10	1,240.62	0.00874564	0.00874564	1.53	10.85
		Net Price: 7.1017									
		VENT FLARE TAX	Apr 22				(110.91)	0.00874564	0.00874564		(0.97)
								Total REVENUE	- GAS SALES	1.53	9.88
									Total Property		8,903.23

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	155,588.85	(1,965.11)	(7,512.09)		146,111.65

Owner	Operator	Check
	LAREDO PETROLEUM, INC 15 W 6TH ST STE 1800 TULSA, OK 74119-5412 (918) 513-4570	Check Number         803838           Check Amount         146,111.65           Check Date         June 24, 2022

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				Prope	rty Values			Owner	Share	
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 15786		SOUTHWEST 39-34 ALLOC-A 1NA	, State: TX, C	ounty: HOWAR	D					
OIL SALES										
	ROYALTY INTEREST	Apr 22		10,001.58	105.51	1,055,228.14	0.00874192	0.00874192	87.43	9,224.72
	Net Price: 105.5062									
	SEVERANCE TAX	Apr 22				(48,602.60)	0.00874192	0.00874192		(424.88)
		9					То	tal OIL SALES	87.43	8,799.84
PLANT PRODUCTS										
	ROYALTY INTEREST	Apr 22		95,948.45	1.14	109,138.50	0.00874192	0.00874192	838.77	954.08
	Net Price: 1.1375									
	MARKETING	Apr 22				67.49	0.00874192	0.00874192		0.59
	PRODUCTION TAX	Apr 22				(9.15)	0.00874192	0.00874192		(0.08)
	SEVERANCE TAX	Apr 22				(6,846.32)	0.00874192	0.00874192		(59.85)
							Total PLAN	IT PRODUCTS	838.77	894.74
RESIDUE	ROYALTY INTEREST	Apr 22	1.0816	11,792.72	5.05	59,552.14	0.00874192	0.00874192	103.09	520.60
	Net Price: 5.0499		1.0010	11,702.72		00,002.14	0.00074102	0.00074102		
	MARKETING	Apr 22				36.61	0.00874192	0.00874192		0.32
	PRODUCTION TAX	Apr 22				(4.58)	0.00874192	0.00874192		(0.04)
	SEVERANCE TAX	Apr 22				(3,736.02)	0.00874192	0.00874192		(32.66)
	SEVERANCE IAX	Api 22				(3,730.02)			100.00	
								Total RESIDUE	103.09	488.22
								Total Property		10,182.80

Check Number		Operator LAREDO PETROLEUM, INC										
					Proper	ty Value	s			Owner S	hare	
	Туре		Production  Date	BTU	Volume	Prio	e	Value	Owner Interest	Distribution Interest	Volume	Value
		9										,
		Owner Gross Value	Owner Deductions		Owner Ta	xes	Non Revenue	Deductions		Owner Net Value		
	Check Total	155,588.85	(1,965.11)		(7,512.	.09)				146,111.65		

Owner	Operator	Check	
	LAREDO PETROLEUM, INC 15 W 6TH ST STE 1800 TULSA, OK 74119-5412 (918) 513-4570		803838 6,111.65 4, 2022

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				Prope	rty Values			Owner	Share	
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 15787		SOUTHWEST 39-34 ALLOC-A 1NB,	State: TX, C	ounty: HOWAR	D					
OIL SALES										
	ROYALTY INTEREST	Apr 22		9,264.02	105.51	977,411.14	0.00874192	0.00874192	80.99	8,544.45
	Net Price: 105.5062									
	SEVERANCE TAX	Apr 22				(45,018.71)	0.00874192	0.00874192		(393.55)
							To	tal OIL SALES	80.99	8,150.90
PLANT PRODUCTS										
	ROYALTY INTEREST	Apr 22		86,416.11	1.14	98,296.48	0.00874192	0.00874192	755.44	859.30
	Net Price: 1.1375									
	MARKETING	Apr 22				60.63	0.00874192	0.00874192		0.53
	PRODUCTION TAX	Apr 22				(8.01)	0.00874192	0.00874192		(0.07
	SEVERANCE TAX	Apr 22				(6,165.69)	0.00874192	0.00874192		(53.90
							Total PLAN	T PRODUCTS	755.44	805.86
RESIDUE										100.00
	ROYALTY INTEREST	Apr 22	1.0816	10,621.12	5.05	53,636.96	0.00874192	0.00874192	92.85	468.89
	Net Price: 5.0500									
	MARKETING	Apr 22				33.17	0.00874192	0.00874192		0.29
	PRODUCTION TAX	Apr 22				(4.58)	0.00874192	0.00874192		(0.04
	SEVERANCE TAX	Apr 22				(3,364.25)	0.00874192	0.00874192		(29.41
							7	Total RESIDUE	92.85	439.73
								Total Property		9,396.49

Check Number 803838 Owner Operator LAREDO PETROLEUM, INC													
				Property Values Owne							Owner S	r Share	
		Туре		Production Date	BTU	Volume	Pric	e	Value	Owner Interest	Distribution Interest	Volume	Value
			Owner Gross Value	Owner Deductions		Owner Ta	axes	Non Re	venue Deductions		Owner Net Value		
		Check Total	155,588.85	(1,965.11)		(7,512	2.09)				146,111.65		

Owner	Operator	Check
	LAREDO PETROLEUM, INC 15 W 6TH ST STE 1800 TULSA, OK 74119-5412 (918) 513-4570	Check Number         803838           Check Amount         146,111.65           Check Date         June 24, 2022

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south	Production Date	вти	Volume	Price	Value	Owner	Distribution	Volume	1/-1
SOUTH						Interest	Interest	volume	Value
	NEST 39-34 ALLOC-A 1NS,	State: TX, Co	ounty: HOWARI	)					
NTEREST	Apr 22		7,650.10	105.51	807,133.90	0.00874192	0.00874192	66.88	7,055.90
ice: 105.5063									
NCE TAX	Apr 22				(37,176.04)	0.00874192	0.00874192		(324.99)
						Tot	tal OIL SALES	66.88	6,730.91
NTEREST	Apr 22		65,315.40	1.14	74,294.89	0.00874192	0.00874192	570.98	649.48
ice: 1.1375									
ΓING	Apr 22				45.76	0.00874192	0.00874192		0.40
CTION TAX	Apr 22				(6.86)	0.00874192	0.00874192		(0.06)
NCE TAX	Apr 22				(4,660.30)	0.00874192	0.00874192		(40.74)
	1					Total PLAN	T PRODUCTS	570.98	609.08
INTEREST	Apr 22	1.0816	8.027.71	5.05	40.539.15	0.00874192	0.00874192	70 18	354.39
ice: 5.0499									
TING	Apr 22				25.17	0.00874192	0.00874192		0.22
CTION TAX						0.00874192	0.00874192		(0.03)
ANCE TAX						0.00874192	0.00874192		(22.23)
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			70.18	332.35
	NTEREST ice: 5.0499 TING CTION TAX	Apr 22           NCE TAX         Apr 22           NTEREST         Apr 22           Fice: 5.0499         Apr 22           CTION TAX         Apr 22	Apr 22 Apr 22  NTEREST Apr 22  NTEREST Apr 22  NTING Apr 22  CTION TAX Apr 22  Apr 22  Apr 22  Apr 22  Apr 22  Apr 22	Apr 22 NCE TAX  Apr 22  NTEREST  Apr 22  1.0816  8,027.71  foe: 5.0499  TING  Apr 22  Apr 22  Apr 22  Apr 22  Apr 22	Apr 22 Apr 22  NTEREST	Apr 22 (6.86) NCE TAX Apr 22 (4,660.30)  NTEREST Apr 22 1.0816 8,027.71 5.05 40,539.15 Fice: 5.0499 TING Apr 22 25.17 CTION TAX Apr 22 (3.43)	Apr 22 (6.86) 0.00874192 NCE TAX Apr 22 (4,660.30) 0.00874192  Total PLAN  NTEREST Apr 22 1.0816 8,027.71 5.05 40,539.15 0.00874192  ice: 5.0499  TING Apr 22 25.17 0.00874192  CTION TAX Apr 22 (3.43) 0.00874192  NOBE TAX Apr 22 (2,542.92) 0.00874192	Apr 22 (6.86) 0.00874192 0.00874192 0.00874192   NCE TAX Apr 22 (4,660.30) 0.00874192 0.00874192   Total PLANT PRODUCTS  NTEREST Apr 22 1.0816 8,027.71 5.05 40,539.15 0.00874192 0.00874192   Idea: 5.0499  TING Apr 22 25.17 0.00874192 0.00874192   CTION TAX Apr 22 (3.43) 0.00874192 0.00874192	Apr 22

Check Number 80	Check Number 803838 Owner Operator LAREDO PETROLEUM, INC										
					Prope	rty Values			Owner S	hare	
	Туре		Production Date	BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
		Owner Gross Value	Owner Deductions		Owner Ta	axes No	n Revenue Deductions		Owner Net Value		
	Check Total	155,588.85	(1,965.11)		(7,512	2.09)			146,111.65		

Owner	Operator	Check	
	LAREDO PETROLEUM, INC 15 W 6TH ST STE 1800 TULSA, OK 74119-5412 (918) 513-4570	Check Number Check Amount Check Date	803838 146,111.65 June 24, 2022

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				Prope	rty Values			Owner	Share		
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property: 15789		SOUTHWEST 39-34 ALLOC-B 2NA	., State: TX, C	ounty: HOWAR	D						
OIL SALES											
	ROYALTY INTEREST  Net Price: 105.5061	Apr 22		7,276.61	105.51	767,726.08	0.00874192	0.00874192	63.61	6,711.40	
	SEVERANCE TAX	Apr 22				(35,360.65)	0.00874192	0.00874192		(309.12)	
							To	tal OIL SALES	63.61	6,402.28	
PLANT PRODUCTS											
	ROYALTY INTEREST	Apr 22		76,472.56	1.14	86,985.47	0.00874192	0.00874192	668.52	760.42	
	Net Price: 1.1375										
	MARKETING	Apr 22				53.76	0.00874192	0.00874192		0.47	
	PRODUCTION TAX	Apr 22				(6.86)	0.00874192	0.00874192		(0.06)	
	SEVERANCE TAX	Apr 22				(5,455.32)	0.00874192	0.00874192		(47.69)	
							Total PLAN	T PRODUCTS	668.52	713.14	
RESIDUE	ROYALTY INTEREST	Apr 22	1.0816	9,399.00	5.05	47,464.40	0.00874192	0.00874192	82.17	414.93	
	Net Price: 5.0499		1.0010								
	MARKETING	Apr 22				29.74	0.00874192	0.00874192		0.26	
	PRODUCTION TAX	Apr 22				(4.58)	0.00874192	0.00874192		(0.04)	
	SEVERANCE TAX	Apr 22				(2,977.61)	0.00874192	0.00874192		(26.03)	
	02.02.00.002.000	7 PI ZZ				(2,0,1,01)		Total RESIDUE	82.17	389.12	
								Total Property		7,504.54	
								iotal i lopeity		1,504.54	

Check Number	803838	803838 Owner Operator LAREDO PETROLEUM, INC										
					Property Values Owner Sha						Share	
Туре	Туре	Productio Dat		uction BTU Volume		Price	Value	Owner Interest	Distribution Interest	Volume	Value	
			Owner Gross Value	Owner Deductions		Owner Ta	ixes No	n Revenue Deductions		Owner Net Value		
		Check Total	155,588.85	(1,965.11)		(7,512	.09)			146,111.65		

Owner	Operator	Check	
	LAREDO PETROLEUM, INC 15 W 6TH ST STE 1800 TULSA, OK 74119-5412 (918) 513-4570	Check Number 80383 Check Amount 146,111.6 Check Date June 24, 202	55

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				Prope	rty Values			Owner	Share	
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
Property: 15790		SOUTHWEST 39-34 ALLOC-C 3NB	, State: TX, C	ounty: HOWAR	D					
OIL SALES										
	ROYALTY INTEREST	Apr 22		6,260.86	105.51	660,558.55	0.00874192	0.00874192	54.73	5,774.55
	Net Price: 105.5061									
	SEVERANCE TAX	Apr 22				(30,424.67)	0.00874192	0.00874192		(265.97)
							To	tal OIL SALES	54.73	5,508.58
PLANT PRODUCTS										
	ROYALTY INTEREST	Apr 22		68,945.91	1.14	78,424.42	0.00874192	0.00874192	602.72	685.58
	Net Price: 1.1375									
	MARKETING	Apr 22				48.04	0.00874192	0.00874192		0.42
	PRODUCTION TAX	Apr 22				(6.86)	0.00874192	0.00874192		(0.06)
	SEVERANCE TAX	Apr 22				(4,918.83)	0.00874192	0.00874192		(43.00)
							Total PLAN	IT PRODUCTS	602.72	642.94
RESIDUE										
	ROYALTY INTEREST	Apr 22	1.0816	8,473.92	5.05	42,792.66	0.00874192	0.00874192	74.08	374.09
	Net Price: 5.0499									
	MARKETING	Apr 22				26.31	0.00874192	0.00874192		0.23
	PRODUCTION TAX	Apr 22				(3.43)	0.00874192	0.00874192		(0.03)
	SEVERANCE TAX	Apr 22				(2,683.62)	0.00874192	0.00874192		(23.46)
								Total RESIDUE	74.08	350.83
								Total Property		6,502.35

	Check Number	803838		Owner					Operator LAREDO PETR	ROLEUM, IN	<u> </u>							
					Property Values		3		Owner Share									
			Туре		Production Date	BTU	Volume	Pric	e Value	Owner Interest	Distribution Interest	Volume	Value					
-																		
		Γ		Owner Gross Value	Owner Deductions		Owner Ta	axes	Non Revenue Deductions		Owner Net Value							
			Check Total	155,588.85	(1,965.11)		(7,512	2.09)			146,111.65							

Owner	Operator	Check	
	LAREDO PETROLEUM, INC 15 W 6TH ST STE 1800 TULSA, OK 74119-5412 (918) 513-4570		803838 46,111.65 24, 2022

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				Prope	rty Values		Owner Share				
	Туре	Production Date	вти	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property: 15791		SOUTHWEST 39-34 ALLOC-C 3NS	, State: TX, C	ounty: HOWAR	D						
OIL SALES											
	ROYALTY INTEREST	Apr 22		2,778.61	105.51	293,161.00	0.00874192	0.00874192	24.29	2,562.79	
	Net Price: 105.5063										
	SEVERANCE TAX	Apr 22				(13,502.75)	0.00874192	0.00874192		(118.04)	
							To	tal OIL SALES	24.29	2,444.75	
PLANT PRODUCTS	ROYALTY INTEREST	Apr 22		28,720.54	1.14	32,669.02	0.00874192	0.00874192	251.07	285.59	
	Net Price: 1.1375										
	MARKETING	Apr 22				20.59	0.00874192	0.00874192		0.18	
	PRODUCTION TAX	Apr 22				(2.29)	0.00874192	0.00874192		(0.02)	
	SEVERANCE TAX	Apr 22				(2,048.75)	0.00874192	0.00874192		(17.91)	
							Total PLAN	IT PRODUCTS	251.07	267.84	
RESIDUE	ROYALTY INTEREST	Apr 22	1.0816	3,529.95	5.05	17,825.60	0.00874192	0.00874192	30.86	155.83	
	Net Price: 5.0498										
	MARKETING	Apr 22				11.44	0.00874192	0.00874192		0.10	
	PRODUCTION TAX	Apr 22				(2.29)	0.00874192	0.00874192		(0.02)	
	SEVERANCE TAX	Apr 22				(1,117.60)	0.00874192	0.00874192		(9.77)	
								Total RESIDUE	30.86	146.14	
								Total Property		2,858.73	

Check Number	803838		Owner					Operator LA	REDO PET	Operator LAREDO PETROLEUM, INC								
				_	Property Values				Property Values									
		Туре		Production Date	вти	Volume	Pric	e	Value	Owner Interest	Distribution Interest	Volume	Value					
			Owner Gross Value	Owner Deductions		Owner Ta	ixes	Non Revenue D	eductions		Owner Net Value							
		Check Total	155,588.85	(1,965.11)	)	(7,512	.09)				146,111.65							





# **PetroBase** WEST 34-39 (ALLOC-F) Lease #: 421055811

# Lease and Production Information

State	County	Operator						
TX	Howard	LAREDO PETROLEUM,	INC.					
Location			Meridan	Quarter Call	Formation		Horizontal	<b>Production Months</b>
	:: 27 · Blk: 32 · Survey: T & P RY C0 :: 27 · Blk: 32 T1N · Survey: T&P RF		42		SPRABERRY	(TREND AREA)	Yes	11
		Oil				Gas		
First Prod Date		2021-06-01				2021-06-01		
Last Sale		2022-04-01				2022-04-01		
Daily Rate		678.87				1208.48		
MoM Change		-2031				6904		
YoY Change		272097				290252		
Cumulative		272097				290252		

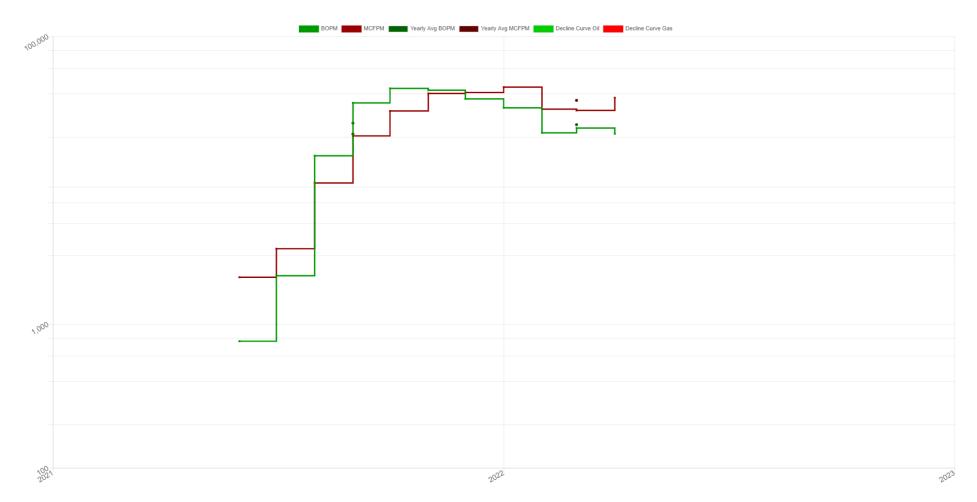
# **Production Snapshot**

Month	ВОРМ	МСГРМ
06-2021	760	2116
07-2021	2169	3342
08-2021	14804	9574
09-2021	34483	20345
10-2021	43473	30318
11-2021	42262	40103
12-2021	36753	40760
01-2022	31899	44437
02-2022	21373	31235
03-2022	23076	30559
04-2022	21045	37463
Average	24736	26387

# **Annual Averages**

Year	Avg BOPM	Avg MCFPM
2021	24958	20937
2022	24348	35924

# PetroBase WEST 34-39 (ALLOC-F) - Production Plot





# **Associated Wells** Total Well Count: 2

Well Name			API	Oper	ator			Туре	Status	
WEST 34-39 (AL	LOC-F) 6SB		4222740880	LARE	DO PETROL	EUM INC.		O&G	PRODUCING	
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 27 · Blk: 32	· Survey: T & P RY	CO · Abstract: 1	141		343	569	SE	SPRABERRY	(TREND AREA)	
Spud	Con	npletion			First Pr	oduction				
	202	1-06-15								
Elevation	MD	TV-TD	Cmpl-Top	C	mpl-Btm		PBTD	Drill-Dir	Lateral	
2532		7139								
Prod Csg	csg 1: 13 3, csg 2: 9 5/8 csg 2: 8 5/8 csg 3: 8 5/8 csg 3: 9 5/8 csg 4: 5 1/2	/8" @ 370' w/ 51 8" @ 7721' w/ 84 8" @ 7721' w/ 84 8" @ 7721' w/ 77 8" @ 7721' w/ 77 9" @ 17951' w/ 1 8" @ 17951' w/ 1	5 sx cmt toc @ 0 5 sx cmt toc @ 0 0 sx cmt multi stage @ 39 0 sx cmt multi stage @ 39 0 sx cmt toc @ 3961 0 sx cmt toc @ 3961 615 sx cmt toc @ 0 615 sx cmt toc @ 1570		02					

Well Name	Vell Name API			Operator						Status
WEST 34-39 (ALL	OC-F) 6SS		4222740881	LAI	LAREDO PETROLEUM INC.					SHUT IN
Location	cation		Spot	Spot Foot-NS		Foot-EW Foot-ref Z				
Sec: 27 · Blk: 32 T1N · Survey: T&P RR CO · Abstract: 141				343 544 S E SPRAE					BERRY (TREND AREA)	
Spud		•	Completion			First Produc	tion			
2021-02-07		2	2021-06-06							
Elevation	MD	TV-TD	Cmpl-Top	Cm	pl-Btm	P	BTD	Drill-Dir		Lateral
2531		6762								

csg 1: 13 3/8" @ 395' w/ 515 sx cmt toc @ 0

csg 2: 8 5/8" @ 7033' w/ 899 sx cmt multi stage @ 3961' toc @ 0

csg 3: 8 5/8" @ 7033' w/ 690 sx cmt toc @ 3961 Prod Csg

csg 4: 5 1/2" @ 17445' w/ 1563 sx cmt toc @ 6230 csg 4: 5 1/2" @ 17445' w/ 1563 sx cmt toc @ 2031

tbg 1: 2 7/8" @ 6119'



# **PetroBase** WEST 34-39 (ALLOC-E) Lease #: 421055806

#### Lease and Production Information

State	County	Operator						
TX	Howard	LAREDO PETROLEUM,	INC.					
Location			Meridan	Quarter Call	Formation		Horizontal	<b>Production Months</b>
API: 42-227-40878 { Sec	:: 27 · Blk: 32 T1N · Survey: T&P Rl :: 27 · Blk: 32 T1N · Survey: T&P Rl :: 27 · Blk: 32 T1N · Survey: T&P Rl	R CO · Abstract: 141 }	42		SPRABERRY (TREND	O AREA)	Yes	10
		Oil			Gas			
First Prod Date		2021-08-01			2021-0	7-01		
Last Sale		2022-04-01			2022-0	4-01		
Daily Rate		976.16			1858.1			
MoM Change		-7883			-9974			
YoY Change		270614			331755	5		
Cumulative		270614			331755	5		

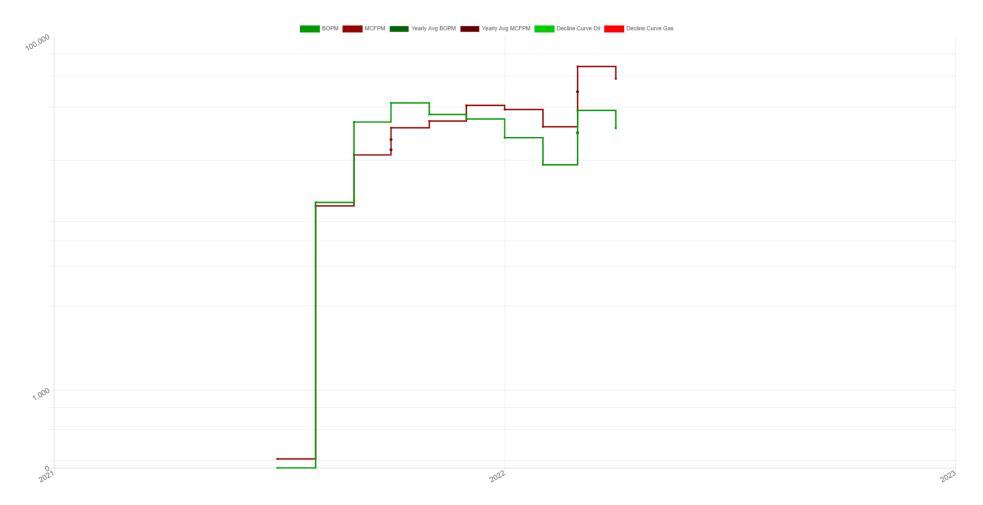
# **Production Snapshot**

Month	ВОРМ	MCFPM
07-2021		408
08-2021	11523	11001
09-2021	32798	21373
10-2021	42049	30430
11-2021	36180	33201
12-2021	34128	40728
01-2022	26742	38599
02-2022	18789	30839
03-2022	38144	67575
04-2022	30261	57601
Average	30068	33176

## **Annual Averages**

Year	Avg BOPM	Avg MCFPM	
2021	26113	22857	
2022	28484	48654	

# PetroBase WEST 34-39 (ALLOC-E) - Production Plot





# **Associated Wells** Total Well Count: 3

Well Name			API	C	Operator				Type	Status
WEST 34-39 (AL	LOC-E) 5SA		4222740878	L	LAREDO PETROLEUM INC.				O&G	Active
Location				Spot	Spot Foot-NS Foot-EW Foot-ref			Zone		
Sec: 27 · Blk: 32	k: 32 T1N · Survey: T&P RR CO · Abstract: 141 328 1936 S E S			SPRABERF	RY (TREND A	AREA)				
Spud	Com	pletion		First Production						
	202	1-06-20								
Elevation	MD	TV-TD	Cmpl-Top	Cm	ol-Btm	PI	BTD	Drill-Dir	L	_ateral
2540										
Prod Csg	csg 2: 8 5/3 csg 3: 8 5/3 csg 4: 5 1/3	8" @ 7290' w/ 83 8" @ 7290' w/ 77 2" @ 17837' w/ 1 2" @ 17054' w/ 1	5 sx cmt toc @ 0 9 sx cmt multi stage @ 396 5 sx cmt toc @ 3967 640 sx cmt toc @ 1420 640 sx cmt toc @ 0	67' toc @ 0						

Well Name			API	Operato	Operator			Туре	Status	
WEST 34-39 (ALL	OC-E) 5SB		4222740776	LAREDO PETROLEUM INC.			O&G	PRODUCING		
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 27 · Blk: 32 T	1N · Survey: T&P	RR CO · Abstra	nct: 141		328	1986	SE	SPRABERR	Y (TREND AREA)	
Spud	Con	npletion		First Production						
	202	1-07-28								
Elevation	MD	TV-TD	Cmpl-Top	Cm	pl-Btm	P	BTD	Drill-Dir	Lateral	
		7068								

csg 1: 13 3/8" @ 432' w/ 480 sx cmt toc @ 0 csg 2: 8 5/8" @ 7798' w/ 876 sx cmt multi stage @ 3965' toc @ 0 csg 2: 9 5/8" @ 7798' w/ 876 sx cmt multi stage @ 3965' toc @ 0 csg 3: 8 5/8" @ 7798' w/ 820 sx cmt toc @ 3965 Prod Csg csg 3: 9 5/8" @ 7798' w/ 820 sx cmt toc @ 3965 csg 4: 5 1/2" @ 17970' w/ 1561 sx cmt toc @ 2041 csg 4: 5 1/2" @ 17970' w/ 1561 sx cmt toc @ 415 tbg 1: 2 7/8" @ 6555'

Well Name			API	Ор	erator			7	Гуре	Status
WEST 34-39 (AL	LOC-E) 5SS		4222740879	LAF	REDO PETRO	DLEUM INC.		(	O&G	SHUT IN
Location				Spot	Foot-NS	Foot-EW	Foot-ref	Zone		
Sec: 27 · Blk: 32	T1N · Survey: T&P	RR CO · Abstra	ct: 141		328	1961	SE	SPRABERRY	(TREN	D AREA)
Spud	Com	pletion			First Prod	luction				
	2021	-07-20								
Elevation	MD	TV-TD	Cmpl-Top	Cm <sub>l</sub>	ol-Btm	Pl	BTD	Drill-Dir		Lateral
		6753								
Prod Csg	csg 1: 13 3 csg 2: 8 5/8 csg 2: 8 5/8 csg 3: 5 1/2 csg 3: 8 5/8 csg 4: 5 1/2 csg 4: 13 3	/8" @ 384' w/ 51 8" @ 7200' w/ 47 8" @ 7200' w/ 61 2" @ 17558' w/ 1 8" @ 7200' w/ 61 2" @ 17558' w/ 1 /8" @ 384' w/ 51 2" @ 17588' w/ 1	70 sx cmt multi stage @ 3967 5 sx cmt toc @ 0 70 sx cmt multi stage @ 3967 8 sx cmt toc @ 3961 612 sx cmt toc @ 2034 8 sx cmt toc @ 3961 612 sx cmt toc @ 2034 5 sx cmt toc @ 0 612 sx cmt toc @ 2034							



# **PetroBase** WEST 34-39 (ALLOC-D) Lease #: 421055805

### Lease and Production Information

State	County	Operator					
TX	Howard	LAREDO PETROLEUM,	INC.				
Location			Meridan	<b>Quarter Call</b>	Formation	Horizontal	<b>Production Months</b>
API: 42-227-40775 { Sec	: 27 · Blk: 32 T1N · Survey: T&P R	R CO · Abstract: 141 }	42		SPRABERRY (TREND AREA)	Yes	10
		Oil			Gas		
First Prod Date		2021-08-01			2021-07-01		
Last Sale		2022-04-01			2022-04-01		
Daily Rate		279.87			645.68		
MoM Change		-1692			-273		
YoY Change		147801			183814		
Cumulative		147801			183814		

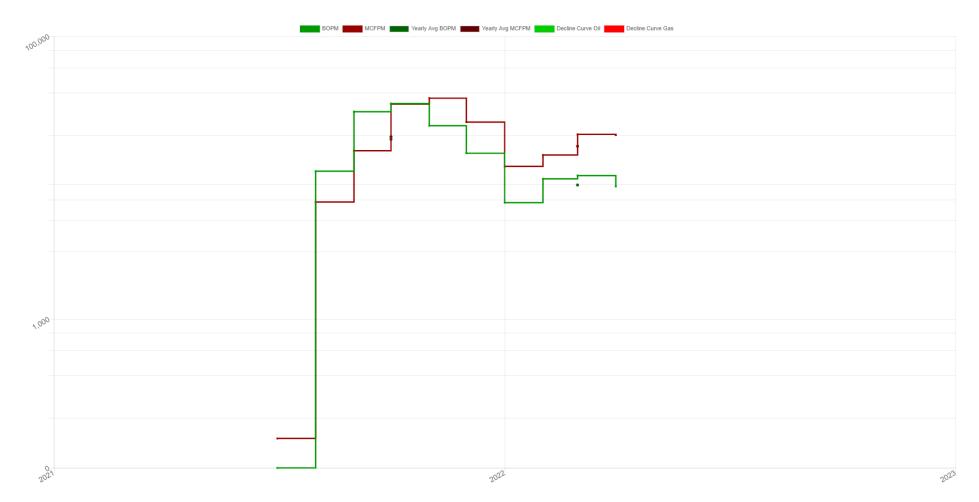
# **Production Snapshot**

Month	ВОРМ	MCFPM
07-2021		143
08-2021	11133	6732
09-2021	29344	15545
10-2021	33516	33227
11-2021	23355	36565
12-2021	14908	24773
01-2022	6668	12029
02-2022	9833	14495
03-2022	10368	20289
04-2022	8676	20016
Average	16422	18381

# **Annual Averages**

Year	Avg BOPM	Avg MCFPM
2021	18709	19498
2022	8886	16707

# PetroBase WEST 34-39 (ALLOC-D) - Production Plot





csg 3: 8 5/8" @ 7703' w/ 781 sx cmt toc @ 3982 csg 4: 5 1/2" @ 17856' w/ 1575 sx cmt toc @ 2022 csg 4: 5 1/2" @ 17856' w/ 1575 sx cmt toc @ 1500

tbg 1: 2 7/8" @ 6561'

#### **Associated Wells** Total Well Count: 1

Well Name			API	Operate	Operator			Туре	Status
WEST 34-39 (ALL	.OC-D) 4SA		4222740775	LAREDO PETROLEUM INC.			O&G	PRODUCING	
Location				Spot	Spot Foot-NS Foot-EW Foot-ref			Zone	
Sec: 27 · Blk: 32 T	1N · Survey: T&P	RR CO · Abstra	ct: 141		328	2011	SE	SPRABERR	Y (TREND AREA)
Spud	Con	Completion First Production							
	202	1-07-21							
Elevation	MD	TV-TD	Cmpl-Top	Cm <sub>l</sub>	pl-Btm	P	BTD	Drill-Dir	Lateral
		7157							
		_	30 sx cmt toc @ 0 19 sx cmt multi stage @ 39	982' toc @ 0					
	•	_	19 sx cmt multi stage @ 39	_					
Prod Csq	•	_	31 sx cmt toc @ 3982						

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## SOUTHWEST 39-34 (ALLOC-C) Lease #: 421055823

#### Lease and Production Information

State	County	Operator					
TX	Howard	LAREDO PETROLEUM,	INC.				
Location			Meridan	Quarter Call	Formation	Horizontal	<b>Production Months</b>
	: 39 · Blk: 32 T1N · Survey: T&P : 39 · Blk: 32 T1N · Survey: T&P		42		SPRABERRY (TREND AREA)	Yes	9
		Oil			Gas		
First Prod Date		2021-08-01			2021-08-01		
Last Sale		2022-04-01			2022-04-01		
Daily Rate		290.84			663.97		
MoM Change		-3304			-3605		
YoY Change		225718			268876		
Cumulative		225718			268876		

## **Production Snapshot**

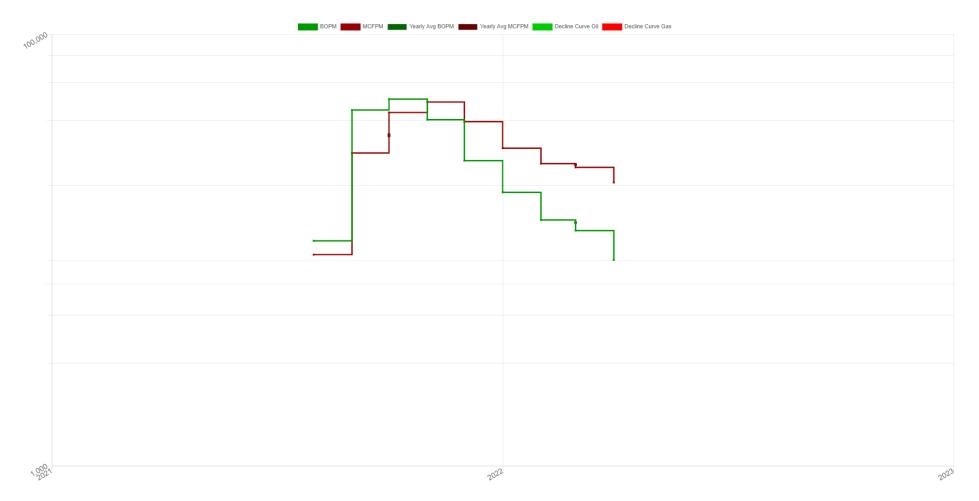
••	2021	
Month	ВОРМ	MCFPM
08-2021	11052	9534
09-2021	44632	28204
10-2021	50140	43452
11-2021	40233	48605
12-2021	25990	39430
01-2022	18539	29701
02-2022	13796	25179
03-2022	12320	24188
04-2022	9016	20583
Average	25080	29875

## **Annual Averages**

Year	Avg BOPM	Avg MCFPM
2021	34409	33845
2022	13418	24913



# PetroBase SOUTHWEST 39-34 (ALLOC-C) - Production Plot



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## PetroBase SOUTHWEST 39-34 (ALLOC-C)

#### **Associated Wells** Total Well Count: 2

Well Name			API	l Operator			Туре	Status	
SOUTHWEST 39-	34 (ALLOC-C) 3N	В	4222740832		LAREDO PETROLEUM INC.			O&G	PRODUCING
Location				Spot Foot-NS Foot-EW Foot-ref			Zone		
Sec: 39 · Blk: 32 T1N · Survey: T&P RR CO · Abstract: 147				1754	2194	SW	SPRABERRY (TREND AREA)		
Spud	Con	npletion			First Prod	luction			
	202	1-07-30							
Elevation	MD	TV-TD	Cmpl-Top	Cm	pl-Btm	P	BTD	Drill-Dir	Lateral
		7258							

csg 1: 13 3/8" @ 392' w/ 450 sx cmt toc @ 0

csg 2: 8 5/8" @ 7835' w/ 841 sx cmt multi stage @ 3984' toc @ 0

csg 3: 8 5/8" @ 7835' w/ 765 sx cmt toc @ 4131 Prod Csg

csg 4: 5 1/2" @ 17468' w/ 1565 sx cmt toc @ 0

tbg 1: 2 7/8" @ 6525'

Well Name				API		Operato	r			Type	Status
SOUTHWEST 39-3	34 (ALLOC-C) 3N	S		4222740833	33 LAREDO PETROLEUM INC.				O&G	SHUT IN	
Location						Foot-NS Foot-EW		Foot-ref	Zone		
Sec: 39 · Blk: 32 T1N · Survey: T&P RR CO · Abstract: 147					1733	2181	SW	SPRABER	RY (TREND	AREA)	
Spud	Con	npletion				First Production					
	202	1-08-08									
Elevation	MD	TV-TD	Cmpl-Top		Cm	pl-Btm	P	BTD	Drill-Dir		Lateral
		6857									

csg 1: 13 3/8" @ 394' w/ 450 sx cmt toc @ 0

csg 2: 8 5/8" @ 7178' w/ 841 sx cmt multi stage @ 3994' toc @ 0

csg 3: 8 5/8" @ 7178' w/ 681 sx cmt toc @ 3994 Prod Csg

csg 4: 5 1/2" @ 16795' w/ 1489 sx cmt toc @ 2031

tbg 1: 2 7/8" @ 6146'



## SOUTHWEST 39-34 (ALLOC-B) Lease #: 421055822

#### Lease and Production Information

State	County	Operator					
TX	Howard	LAREDO PETROLEUM	1, INC.				
Location			Meridan	Quarter Call	Formation	Horizontal	<b>Production Months</b>
API: 42-227-40831 { Sec	: 39 · Blk: 32 T1N ·	Survey: T&P RR CO · Abstract: 147 }	42		SPRABERRY (TREND AREA)	Yes	9
		Oil			Gas		
First Prod Date		2021-08-0	1		2021-08-01		
Last Sale		2022-04-0	1		2022-04-01		
Daily Rate		234.35			519.87		
MoM Change		-1852			-2650		
YoY Change		123896			150849		
Cumulative		123896			150849		

## **Production Snapshot**

Month	ВОРМ	МСГРМ
08-2021	5800	5361
09-2021	26798	16238
10-2021	25405	20937
11-2021	15573	17569
12-2021	13334	18747
01-2022	11180	19132
02-2022	9424	17983
03-2022	9117	18766
04-2022	7265	16116
Average	13766	16761

## **Annual Averages**

Year	Avg BOPM	Avg MCFPM
2021	17382	15770
2022	9247	17999



# PetroBase SOUTHWEST 39-34 (ALLOC-B) - Production Plot



csg 4: 5 1/2" @ 17370' w/ 1551 sx cmt toc @ 0

tbg 1: 2 7/8" @ 6488'



# PetroBase SOUTHWEST 39-34 (ALLOC-B)

#### **Associated Wells** Total Well Count: 1

Well Name			API		Operator			Туре	Status
SOUTHWEST 39	9-34 (ALLOC-B) 2N	A	4222740831	LAREDO PETROLEUM INC.			O&G	PRODUCING	
Location				Spot	spot Foot-NS Foot-EW Foot-ref			Zone	
Sec: 39 · Blk: 32	T1N · Survey: T&P	RR CO · Abstra	CO · Abstract: 147 1713 2167 S.W. SPRABERRY (Ti			(TREND AREA)			
Spud	Con	pletion		First Production					
	202	1-07-31							
Elevation	MD	TV-TD	Cmpl-Top	Cm	pl-Btm	PI	BTD	Drill-Dir	Lateral
		7187							
Prod Csg	csg 1: 8 5/3 csg 2: 8 5/3 csg 2: 8 5/3 csg 3: 8 5/3 csg 3: 5 1/3	8" @ 7599' w/ 84 8" @ 7599' w/ 75 8" @ 7599' w/ 84 8" @ 7599' w/ 75 2" @ 17370' w/ 1	50 sx cmt toc @ 0 52 sx cmt multi stage @ 3972 53 sx cmt toc @ 3972 52 sx cmt multi stage @ 3972 53 sx cmt toc @ 3972 551 sx cmt toc @ 0 50 sx cmt toc @ 0						

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## SOUTHWEST 39-34 (ALLOC-A) Lease #: 421055821

#### Lease and Production Information

State	County	Operator					
TX	Howard	LAREDO PETROLEUM,	INC.				
Location			Meridan	Quarter Call	Formation	Horizontal	<b>Production Months</b>
API: 42-227-40814 { Sec	:: 39 · Blk: 32 T1N · Survey: T&P R :: 39 · Blk: 32 T1N · Survey: T&P R :: 39 · Blk: 32 T1N · Survey: T&P R	R CO · Abstract: 147 }	42		SPRABERRY (TREND AREA	) Yes	9
		Oil			Gas		
First Prod Date		2021-08-01			2021-08-01		
Last Sale		2022-04-01			2022-04-01		
Daily Rate		867.35			1683.68		
MoM Change		-5331			-2960		
YoY Change		428369			498170		
Cumulative		428369			498170		

#### **Production Snapshot**

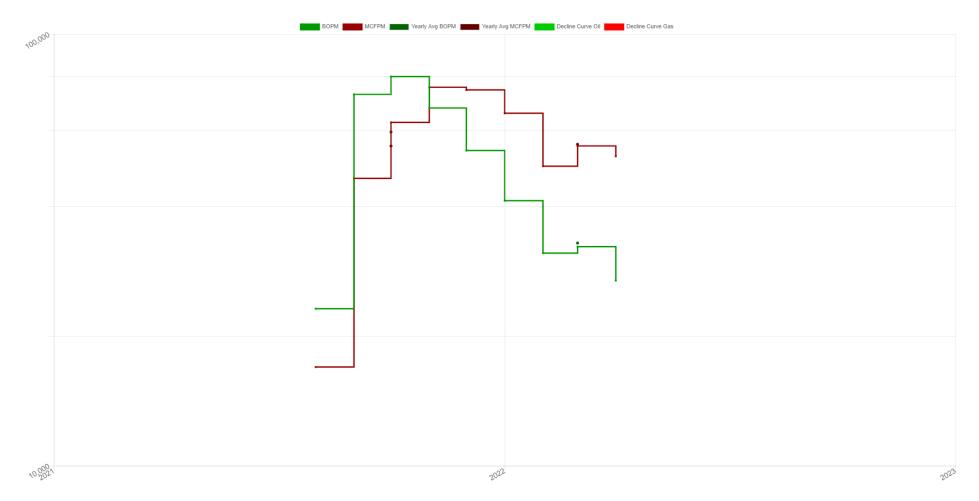
Month	ВОРМ	МСГРМ
08-2021	23132	16947
09-2021	72615	46377
10-2021	79864	62537
11-2021	67531	75430
12-2021	53825	74365
01-2022	41176	65671
02-2022	31119	49495
03-2022	32219	55154
04-2022	26888	52194
Average	47597	55352

#### **Annual Averages**

Year	Avg BOPM	Avg MCFPM	
2021	59393	55131	
2022	32851	55629	



# PetroBase SOUTHWEST 39-34 (ALLOC-A) - Production Plot



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# PetroBase SOUTHWEST 39-34 (ALLOC-A)

#### **Associated Wells** Total Well Count: 3

Well Name			API	API Operator				Type	Status	
SOUTHWEST 39	9-34 (ALLOC-A) 1N	A	4222	2740814	LAREDO PETROLEUM INC.			O&G	SHUT IN	
Location				Spot	Foot-NS Foot-EW Foot-ref		Zone			
Sec: 39 · Blk: 32	T1N · Survey: T&P	RR CO · Abstra	ct: 147		1651	2126	SW	SPRABERRY (TREND AREA)		AREA)
Spud	Com	pletion			First Prod	luction				
	202	1-07-27								
Elevation	MD	TV-TD	Cmpl-Top	Cm	npl-Btm	PI	BTD	Drill-Dir		Lateral
		7194								
Prod Csg	csg 2: 8 5/8 csg 3: 8 5/8 csg 4: 5 1/2 csg 4: 5 1/2	8" @ 6676' w/ 10 8" @ 6676' w/ 75 2" @ 16666' w/ 1 2" @ 16681' w/ 1 2" @ 16681' w/ 1	0 sx cmt toc @ 0 00 sx cmt multi stage @ 9 sx cmt toc @ 3965 510 sx cmt toc @ 0 510 sx cmt toc @ 1440 510 sx cmt toc @ 0	_						

Well Name			API		Operator				Status
SOUTHWEST 39-	34 (ALLOC-A) 1N	В	4222740813		LAREDO PE	TROLEUM INC	O&G	PRODUCING	
Location				Spot Foot-NS Foot-EW Foot-ref Zone					
Sec: 39 · Blk: 32 T	Sec: 39 · Blk: 32 T1N · Survey: T&P RR CO · Abstract: 147				1692 2153 S W SPRABERRY (TR			(TREND AREA)	
Spud	Con	npletion		First Production					
	202	1-07-27							
Elevation	MD	TV-TD	Cmpl-Top	Cm	pl-Btm	P	BTD	Drill-Dir	Lateral
		7277							

csg 1: 13 3/8" @ 389' w/ 450 sx cmt toc @ 0 csg 2: 8 5/8" @ 7769' w/ 841 sx cmt multi stage @ 3963' toc @ 0 csg 2: 8 5/8" @ 7769' w/ 841 sx cmt multi stage @ 3963' toc @ 200 csg 2: 8 5/8" @ 7771' w/ 841 sx cmt multi stage @ 3965' toc @ 0 Prod Csg csg 3: 8 5/8" @ 7769' w/ 771 sx cmt toc @ 3963 csg 3: 8 5/8" @ 7771' w/ 771 sx cmt toc @ 3965 csg 3: 8 5/8" @ 7769' w/ 771 sx cmt toc @ 3965 csg 4: 5 1/2" @ 17172' w/ 1533 sx cmt toc @ 1976 tbg 1: 2 7/8" @ 6656'

https://petrobase-explorer.net/report/lease

Well Name				API	Operator					Type	Status
SOUTHWEST 39-34	OUTHWEST 39-34 (ALLOC-A) 1NS 4			4222740830	2740830 LAREDO PETROLEUM INC.					O&G	SHUT IN
Location					Spot	pot Foot-NS Foot-EW Foot-ref Zone					
Sec: 39 · Blk: 32 T1	N · Survey: T&P	RR CO · Abstra	ot: 147			1671	2139	SW	SPRABERR	Y (TREND	AREA)
Spud	Con	npletion				First Production					
	202	1-07-22									
Elevation	MD	TV-TD	Cmpl-Top		Cmp	ol-Btm	P	BTD	Drill-Dir		Lateral
		6804									

csg 1: 13 3/8" @ 389' w/ 450 sx cmt toc @ 0

csg 2: 8 5/8" @ 7360' w/ 1211 sx cmt multi stage @ 3965' toc @ 0

Prod Csg csg 3: 8 5/8" @ 7360' w/ 701 sx cmt toc @ 4061

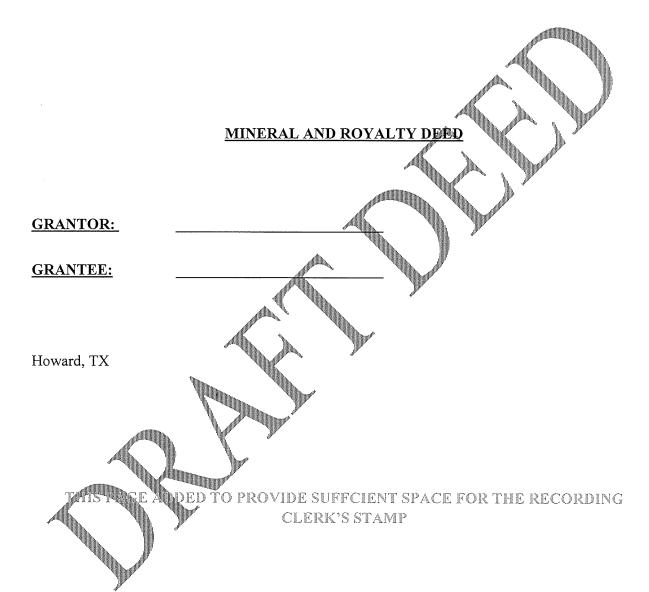
csg 4: 5 1/2" @ 16444' w/ 1484 sx cmt toc @ 2010

tbg 1: 2 7/8" @ 6322'



# Conveyance Document

Please note the following draft deed/assignment has been prepared by the seller in advance of sale. The successful buyer agrees to accept title to the lots pursuant to said deeds or assignments. Seller shall not be obligated or required to modify or change said deeds or assignments unless a correction is required to properly convey the interests being sold.



NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER

#### MINERAL AND ROYALTY DEED

THE STATE OF TEXAS}	
KNOW AI	LL MEN BY THESE PRESENTS: THAT
COUNTY OF HOWARD}	
	ındred Dollars (\$100.00) and other good and
valuable consideration, the receipt and sufficiency of	addition the "diffic all"
GRANTS, SELLS, CONVEYS, and ASSIGNS unto:	("Grantee"),
an undivided 7.14285% of Grantors Right, Title and	
and Royalty Deed recorded at Volume, Page, Instru	"GROUP. "GROUP"
mineral interests, royalty interests and other interests, i	n and under those certain lands ("Lands")
described below and located in Howard County, Texas:	
Tract 1: North Half (N/2) and Southwest Quart	ter (SW/4) of Section 34 Phock 32 T 1 N
T&P, Ry. Co. Survey, containing 480 acres, more	
rear, rey. co. survey, containing 400 acros, more	01 1035,
Tract 2: All of Section 39, Block 32, T-1N, T&P	Ry. Co. Survey, containing 640 acres, more
or less;	,
T INTERESTICATION	
LIMITED HOWEVER to such oil, gas, mineral interests	
Lands acquired by Grantor by that certain Mineral and R	
August 1, 2022 fromto, recorded at Volume the Official Public Records of Howard County, Texas;	, Page, Instrument Number of
Grantor further excepts from this conveyance and reserves	
interest in and to any after-acquired title, remainderman and	nd reversionary interests.
This sale is made subject to all prior conveyances of miner	ral royalty or wellhore interests of record if
any, and further subject to any rights now existing to	
subsisting oil, gas, and mineral lease(s) of record heretofo	
that said Grantee shall have, receive, and enjoy the here	· · · · · · · · · · · · · · · · · · ·
royalties and other benefits which may accrue under the	
covers the above-described interests from and after the Ef	
Grantor agrees to execute such further assurances as may	he necessary or requisite for the full and
complete enjoyment of the rights herein granted. Grantor	•
Correction that may be necessary in the event the interests	•
described.	mismada to be conveyed are not property

**TO HAVE AND TO HOLD** the above-described interests and all other rights herein granted, all and singular, the rights and appurtenances thereto belonging or appertaining. The terms, covenants and conditions contained in this Mineral and Royalty Deed shall be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

The interests conveyed herein are conveyed without warranty, express or implied, and all covenants that may arise under common law or the statutory implied covenants contained in Section 5.023 of the Texas Property Code are hereby disclaimed.

				as of October 1, 20 veyed hereby on and a	
•				orem taxes and other p	
taxes attributable	to the interests convey	ed herein for t	ne 2022 calendar	year, outside of the ow	vnership
				ts to Grantor that Gran	
taken into accou		ch ad valorem	taxes and prop	erty taxes in determin	ning the
GRANTOR:		- Herring and the second	Julius.		
		الالس. ح			
STATE OF		} } SS		at the	
COUNTY OF		<u> </u>			
The foregoing instrume	nt was acknowledged	before me this	day of		, 20 <u><b>22</b></u>
My Commission	expires:		mun.		

ivij commission expire.

Notary Public